

A horizontal band across the middle of the page contains a blurred business scene. It shows a man in a dark suit standing near a large window, and another person in a white shirt and striped tie is partially visible on the right. A computer monitor with a line graph is on the left. The entire image has a blue and green color overlay.

2013

VÝROČNÁ SPRÁVA
ANNUAL REPORT



www.okte.sk

▶▶ OKTE, a.s. Annual Report for y. 2013



TABLE OF CONTENTS

Prologue	2
Company Profile	4
Company Strategy and Goals	5
Company Development	6
Operation	8
Human Resources and Social Policy	14
Organisational Structure	15
Economic Results	16
Independent Auditor's Report	20
2013 Financial Statements	25

►► PROLOGUE



**Dear business partners,
dear friends, and colleagues,**


The past year 2013 was the third year in the short history of OKTE, a.s. which commenced to operate on the Slovak electricity market on 1st January 2011. The activities performed by OKTE, a.s. fully and in a responsible manner reflect the international and national legislation, notably the Act on Energy sector and the Act on Regulation in Network Industries. The activities of OKTE, a.s. are subject to regulation by the Regulatory Office for Network Industries (RONI) and the scope of their performance is determined by the secondary and tertiary legislation defined in the Decree which lays down the rules for internal electricity market and the rules for internal gas market and in the OKTE, a.s. Operation Order.

In 2013, OKTE, a.s. continued in fulfilling the obligations related to provision of imbalance clearing and organization and evaluation of the short-term cross-border electricity market. Performance of these activities in 2013 confirmed they are well managed and they became an integral part of the market.

In the field of imbalance clearing, in 2013 there was a new clearing model developed which shall enable reduction of the period of final imbalance clearing from the original eight to two months in 2014. OKTE, a.s. thereby met the market requirements successfully and there is an assumption that also this step will contribute to the increase of transparency and comfort for the subjects of settlement operating on the electricity market.

In the field of organization and evaluation of the short-term cross-border electricity market, in 2013, the activity focused on the project covering expansion of the existing cross-border cooperation with the Czech and Hungarian market which functions effectively from September 2012. The expansion covered the Polish and Romanian electricity markets. Due to structural changes concerning the project setting and solving technical settings the purpose of expansion was delayed, the project will be implemented in 2014 under the title "4M MC".

Apart from the aforementioned activities, in 2013, OKTE, a.s. focused on development of internal infrastructure and preparation of supporting systems for new activities



relating to administration and collection of the measured data and execution of central invoicing of charges for the system services and system operation. Under the law, OKTE, a.s. shall be obliged to perform new activities from 2014, however, the development and implementation activities in this field had to be implemented already in the second half of 2013. The collection of the measured data for the OKTE, a.s. information system commenced in the second half of 2013 in order the measured data on consumption can be available for the central invoicing process. Regarding the amount of the involved stakeholders and interactions with the whole electricity market, it is a highly significant change comparable to the introduction of the imbalance clearing system.

The implementation of this function leads to creation of one central point in which the measured data from the entire electricity system will be registered.

The OKTE, a.s. information system is structured in the way so as to enable future simple extension by further measured data from the relevant market stakeholders, review and statistics preparation and provision of the data to the customers and to other market participants.

The extended portfolio of services that will be provided by OKTE, a.s. from 2014 for the energy market unambiguously results in strengthening the OKTE, a.s. significance in the sense of fulfilling the function of the sophisticated market organizer with the ambition and capacity to expand its activities within the energy market in the Slovak Republic.

Provision of quality service for the market in electricity in order to ensure its stability and transparency remains the key principle of the OKTE, a.s. activities. The term of market stability gains a new dimension in regard to the substantial increase of the financial flow volume the central distributor of which after launch of central invoicing of charges relating to the system operation will be OKTE, a.s. from 2014. Performance of new activities for the energy market places OKTE, a.s. into the role of a key logistic element in the implementation process of the energy policy.

Despite a very short OKTE, a.s. history, it is worth mentioning how rich this period was in events and changes in the company. The environment of the power market in the Slovak Republic in relation to the steps on the EU level has recorded recently a turbulent development and the changes of the regulatory framework are so substantial that the roles, responsibilities, and obligations of individual market stakeholders as well as those of OKTE, a.s. are being re-defined "in the process". We are, of course, reacting to these changes and within fulfilment of our obligations we are striving to reach consistency, systematism, and high qualitative standard of the services we provide.

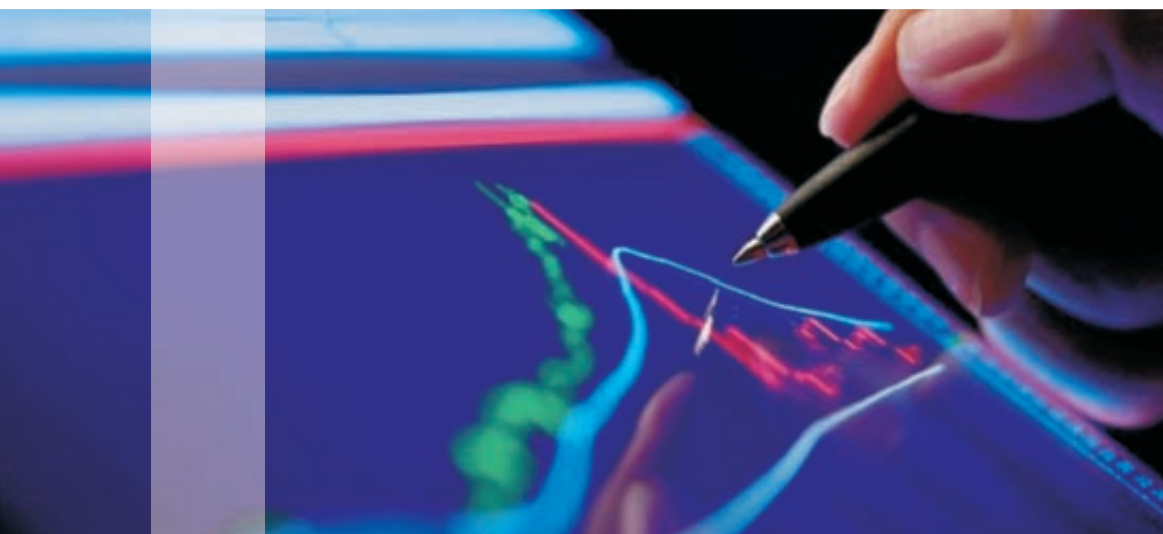
Dear, business partners, friends, and colleagues, I would like to assure you that we shall continue in these efforts and that OKTE, a.s. shall take over new tasks with the same competence and erudition as up to now. We dispose of all required equipment, system infrastructure and continuously improving team of employees. I would like to wish much success and enjoyment from the interesting work to all of us.



Ing. Michal Cabala, PhD.

Chairman of the Board of Directors
and OKTE, a.s. Director

►► COMPANY PROFILE



OKTE, a.s. (Short-term cross-border electricity market operator) was established on 11th August 2010 as a subsidiary of the transmission system operator, Slovenská elektrizačná prenosová sústava, a.s. (hereinafter referred to as SEPS, a.s.) and it commenced its activity on 1st January 2011. SEPS, a. s. is the sole shareholder and founder of the company. OKTE, a.s., as a regulated entity is subject to regulation by the Regulatory Office for Network Industries (RONI) and it is a holder of permission for a short-term cross-border electricity market operator in the Slovak Republic.

From its establishment, OKTE, a.s. fulfils an unsubstitutable role in the energy sector based on the applicable legislative documents, in particular Act No. 251/2012 Coll. on Energy and on amendment and supplementation of some acts (hereinafter referred to as the Act on Energy sector), Act No. 250/2012 Coll. on Regulation in Network Industries (hereinafter referred to as the Act on Regulation), the Ordinance of the Regulatory Office for Network Industries No. 24/2013 Coll. determining the internal electricity market and the rules for internal gas market (hereinafter referred to as Market Rules), OKTE, a.s. Operating Instructions as well as

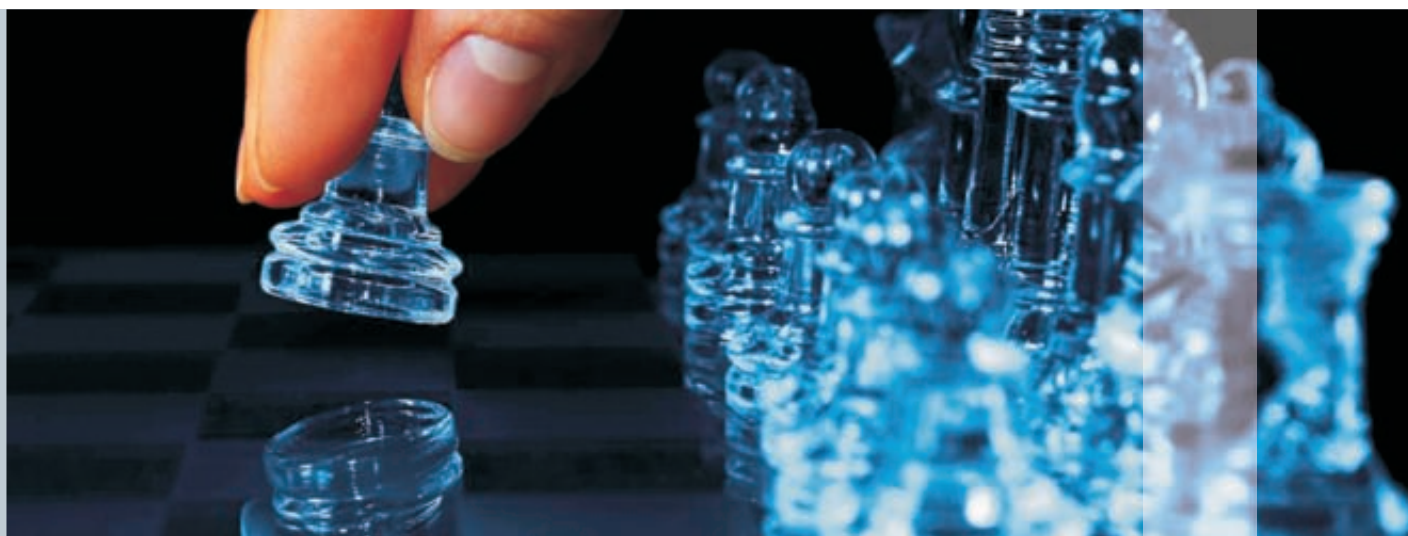
legislative regulations determining operation of the electricity market stakeholders on the European liberalized market in electricity, especially the Directive of the European Parliament and of the Council 2009/72/EC concerning Common Rules for the Internal Market in Electricity.

The main functions of OKTE, a.s. in 2013 were as follows:

- organization and evaluation short-term cross-border electricity market,
- imbalance clearing.

OKTE, a. s. was a member of various national and international working groups and projects where it strived for assertion of tasks of energy exchanges and market organizers within the European Union, increase of competition by strengthening price transparency, dealing with issues concerning creation of a single European electricity market. The company communicated and cooperated with institutions within the European Union, associations of operators of European network of transmission and distribution system operators (ENTSO-E), with the Agency for Cooperation of Energy Regulators (ACER), etc..

►► COMPANY STRATEGY AND GOALS



COMPANY STRATEGY

To strive for creation of such conditions for energy market development in Slovakia in order the market can provide all its participants with stable, transparent, and non-discriminatory environment.

COMPANY GOALS

Main OKTE, a.s. goals shall especially:

I. provide for trouble-free operation of basic functions of the regulated entity:

- organization and evaluation short-term cross-border electricity market,
- imbalance clearing.

and from y. 2014 also new functions:

- administration and collection of the data measured,
- central invoicing.

II. ensure the related development of personnel and material base:

- by profiling the company and its managing processes,
- by recruiting highly-qualified staff,
- by permanent increase of employee qualification,
- by provision of monetary and non-monetary benefits for the perspective employees,
- by enhancement of partnership relations mainly by open, non-discriminatory, and transparent communication with all market players.

COMPANY DEVELOPMENT



In 2013, OKTE, a. s. together with transmission system operators and organizers of national markets of the Czech Republic, the Slovak Republic, and Hungary successfully operated the cross-border interconnection of the Czech, Slovak, and Hungarian markets in electricity in the form of implicit allocation of transmission capacities on the joint cross-border profiles. Interconnection of the national markets is one of the steps which shall lead to creation of a single European market in electricity. On 28th January 2013, the meeting of national regulation offices, transmission system operators and organizers of the electricity market of the Czech Republic, the Slovak Republic, Hungary, Romania and Poland was held in order to confirm willingness and readiness of individual parties for intense and mutual cooperation on technical implementation of the joint project concerning extension of implicit allocation of transmission capacities by the joint Polish and Romanian cross-border profiles. The results of the cooperation ended up by signing the joint Memorandum of Understanding regarding accession of Romania and Poland to the integrated organized short-term cross-border electricity market in the Czech Republic, the Slovak Republic, and Hungary. Interconnection of national markets based on the target model – unified price interconnection of markets used to trade on the day-ahead electricity market and for allocation of cross-border

transmission capacity in the form of implicit auction – should bring harmonized access in the market organisation, more efficient use of cross-border transmission capacities, bigger competition as well as more stable wholesale prices including the trend concerning reduction of price differences among trading zones and higher market liquidity. The project shall be developed in compliance with the European goals and European Union regulations under preparation while respecting the views and requirements of the concerned electricity market players. The beginning of the extended organized short-term cross-border electricity market operation by Romania is expected at the end of 2014.

In 2013, OKTE, a. s., was working intensely on development of further regulated functions – collection, administration, and making the measured data and central invoicing of charges related to the system operation available. The obligation to carry out the mentioned activities was set out in the Act on Energy sector and it was specified in detail in the legislative regulation of lower legal force. The project goal which was successfully completed and handed over to the operation on 1st January 2014 was to create, implement and commission the OKTE information system covering further two basic functions:

- collection, administration, and making the measured data available within the Slovak Republic, with the possibility of its extension by further activities,
- central invoicing of charges related to the system operation for the selected participants of the electricity market thus reaching simplification and transparency of the financial flows and simplification of invoicing services.

The function of collection, administration, and making the data from measurements for individual demand and overhanding points available within its data warehouse shall provide for central administration of the measured data from all grid system operators and for individual production plants from electricity producers. In aggregation, there are approx. 2.5 million of clearing points of which the measured data shall be provided by approx. 2,000 stakeholders of the electricity market. From 1st July 2013, the providers in the test operation acceded the OKTE, a.s. information system via the portal available on the address www.isom.sk.

OKTE, a.s. shall make available the measured data for individual demand and overhanding points, aggregated data, balance and statistics to the subjects of settlement, electricity suppliers, Regulatory Office for Network Industries and the Ministry of Economy of the Slovak Republic. Regarding the number of the involved stakeholders and interactions with all electricity market participants, it is a significant change comparable to introduction of the imbalance clearing system. Introduction of such function shall enable ensuring the existence of one central point in which all measured data from the entire electricity system of Slovakia from 2014.

Natural extension of the function covering the central collection, administration and making the data available represent further information which will require storage in the coming future due to introduction of intelligent measurement systems. In compliance with the Ordinance of the Ministry of Economy in the field of introduction and operation of intelligent measurement systems in the field of power engineering the market participants may access this information from the intelligent measurement systems via the OKTE, a.s. website.

MID-TERM DEVELOPMENT PLAN

The development of OKTE, a. s. is currently aimed at its operation on the Slovak, regional, and all-European electricity market. In the future period, OKTE, a.s. shall concentrate especially on extension of the organized short-term cross-border electricity market by other market areas within regional and all-European operation and on further development of the current activities. Concurrently, OKTE, a.s. identifies and summarizes current and future needs of stakeholders on the market in electricity in the Slovak Republic based on which it implements modernization or extension of its portfolio of services. Within the mid-term horizon and within fulfilment of the main goals, OKTE, a.s. activities focus on:

- enhancement of quality of the performed activities and provided services including new activities of collection and administration of the measured data and central invoicing,
- joining to a single European day-ahead electricity market,
- participation in data publishing to ensure transparency on the wholesale market electricity,
- extension of portfolio of business opportunities in the form of services provided to the participants on the electricity market in the field of intraday market and balancing market for the possibility to apply offers and demands for regulation electricity (in close cooperation with the transmission system operator),
- building and application of uniform concept of risk management covering all activities of OKTE, a.s..

LONG-TERM DEVELOPMENT PLAN

In terms of long-term planning, OKTE, a.s. strives for extension of the portfolio of its activities by further energy commodities and by possibilities of both short-term and long-term product trading.

► OPERATION



IMBALANCE CLEARING

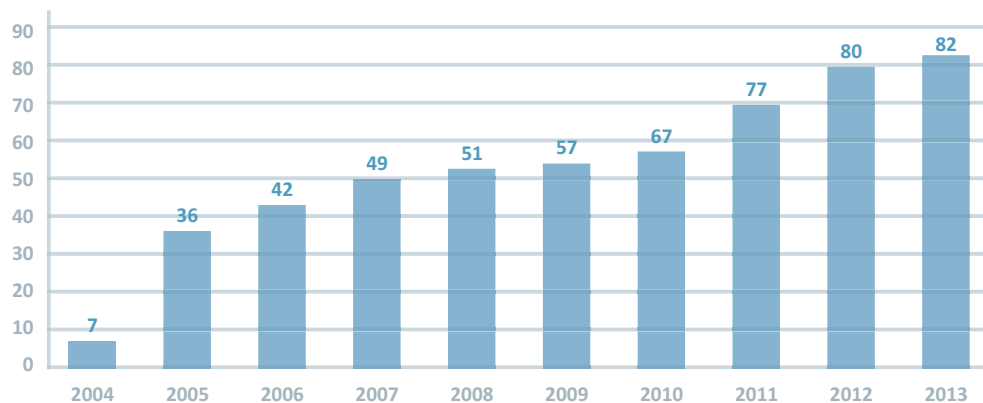
The model applicable as from 1st January 2012 ensuring revenue neutrality by means of the coefficient for calculation of negative payments for the imbalance (kzpo) was used for evaluation of imbalances. A fixed coefficient used for multiplying negative payments for imbalances for the entire evaluation period was set with daily, decade, monthly and adjusted monthly evaluation. With final or adjusted final evaluation this coefficient was calculated as a difference of costs of regulation electricity and positive payments divided by negative payments for the imbalance with the kzpo application.

In the course of 2013, there were 82 subjects of settlement registered. The imbalance clearing was carried out in a decade and monthly cycle, while the final imbalance clearing was carried out in 8-month cycle till the end of August 2014.

In the course of 2013, in the field of imbalance evaluation and clearing, a new system for imbalance clearing was prepared which shall reduce the period of final clearing to two months. This system shall be valid from 1st January 2014.

Chart No. 1 shows statistics covering increase of the number of subjects of settlement from 2004:

Chart No. 1



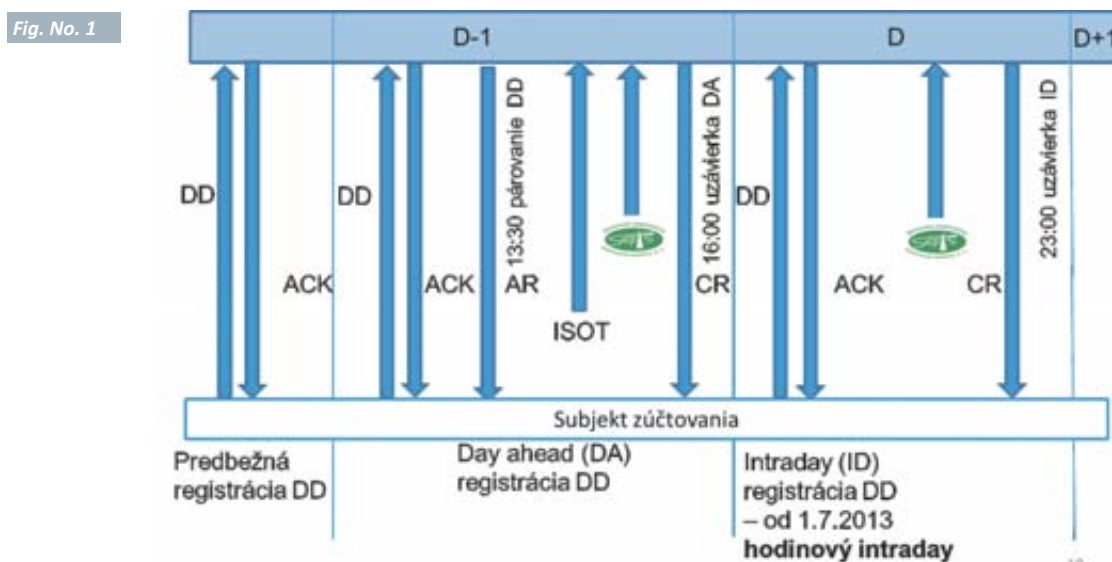


Communication with subjects of settlement and publishing of information pursuant to the applicable legislation was implemented via the imbalance clearing information system (ISZO).

Import and pairing of the imbalance clearing entity schedules, upload of the data measured and data of the evaluated regulation electricity was carried out in a seven-day mode. Regarding the new RONI Decree No. 24/2013 Coll. which lays down the rules for internal electricity market and the rules for internal gas market the following changes were implemented:

- From 1st April 2013, the amount divided into demand and supply was measured at publishing the imbalance evaluation,
- From 1st July 2013, the process of intraday registration of daily schedules for hourly time windows was changed.

Fig. No. 1 shows registration of diagrams:



Another substantial change consisted in transition to synchronous registration of daily diagrams at which the subject of settlement could register its daily diagrams for the longer time period while the registration result was

immediately published. On D-1 at 9:00 a.m. the utilization of daily diagrams against the financial security was carried out.

SHORT-TERM CROSS-BORDER ELECTRICITY MARKET ORGANIZATION

The activity covering short-term cross-border electricity market organization and evaluation was performed in 2013 by OKTE, a.s. pursuant to the applicable Operation Order of OKTE, a.s. and the OKTE Information System rules (ISOT) which are published on the website www.okte.sk. Daily trading on the Slovak Republic/the Czech Republic and the Slovak Republic/Hungary profiles was carried out in a 7-day mode via ePortal (www.isot.sk), in the same way as in 2012.

Fig. No. 2 emphasizes participating operators of the market in electricity within the organized short-term cross-border electricity market

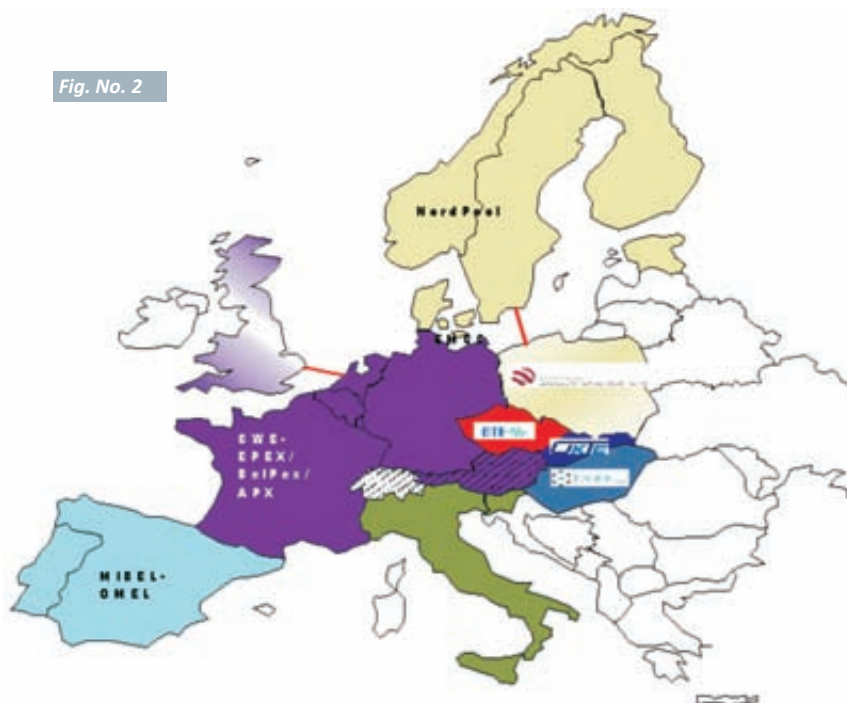
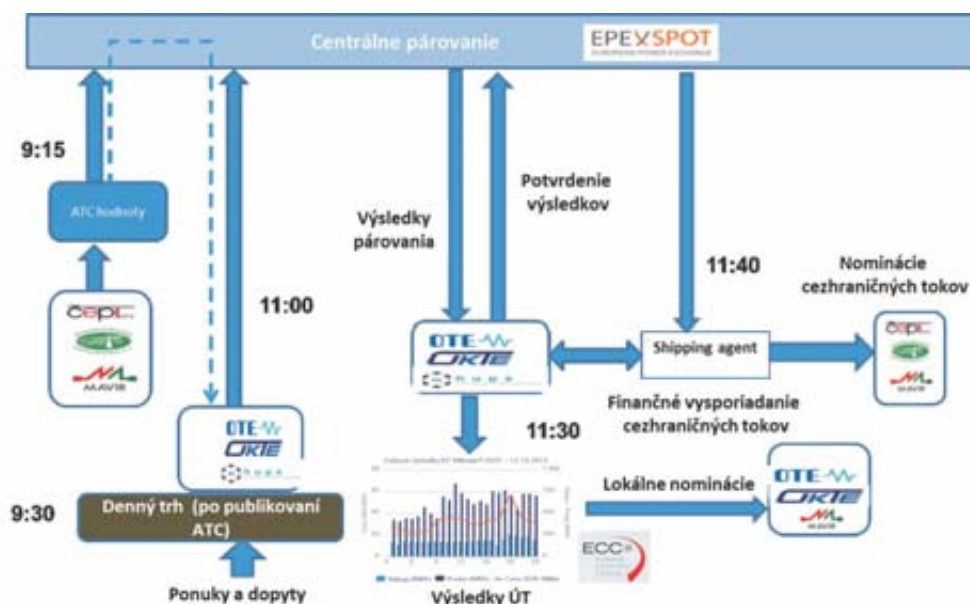


Fig. No. 2

Communication with the stakeholders on the organized short-term cross-border electricity market and publishing of information pursuant to the valid legislation were in 2013 implemented via the market organizer information system (ISOT).

Fig. No. 3 shows the principle of the Market Coupling among the Czech Republic, the Slovak Republic and Hungary.

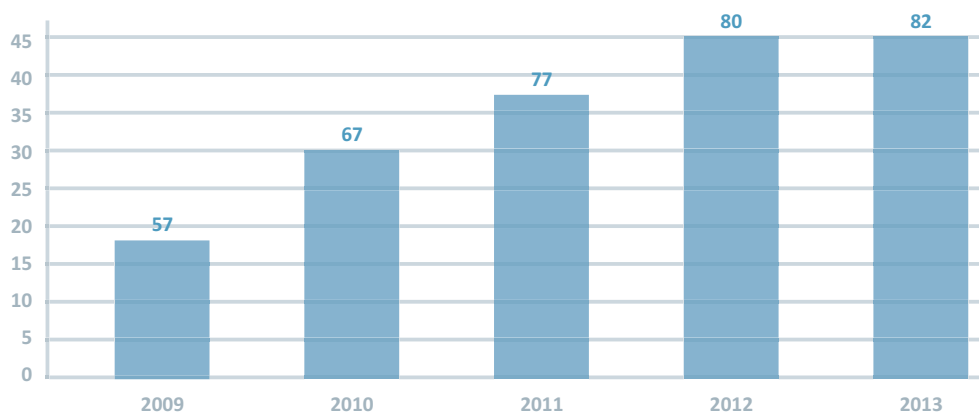
Fig. No. 3



In 2013, there were 45 participants of the organized short-term cross-border electricity market registered in ISOT. Organization, evaluation, clearing, and settlement of the organized short-term cross-border electricity market was carried out on a daily basis with the final monthly settlement.

Fig. No. 4 shows the number of the registered participants of the organized short-term cross-border electricity market from 2009.

Fig. No. 4



STATISTICAL DATA ON THE SHORT-TERM CROSS-BORDER ELECTRICITY MARKET IN BUSINESS YEARS 2011 TO 2013

Trade Volume in 2011 in MWh

sale	2,969,573.2 MWh
purchase	3,547,220.7 MWh
sale and purchase	6,516,793.9 MWh

Trade Volume in 2012 in MWh

sale	4,014,092.6 MWh
purchase	4,459,833.0 MWh
sale and purchase	8,473,925.6 MWh

Trade Volume in 2013 in MWh

sale	3,651,700.8 MWh
purchase	1,926,373.6 MWh
sale and purchase	5,578,074.4 MWh

Fig. No. 5 below demonstrates comparison from the traded volume and electricity purchase on the organized

short-term cross-border electricity market in 2011, 2012 and 2013 in MWh.

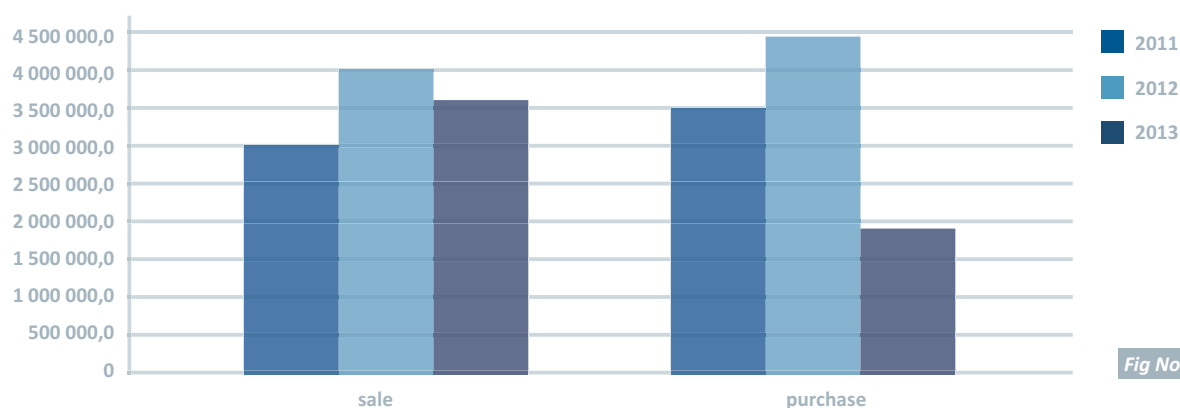


Fig No. 5

The volume of the sold electricity in 2013 recorded decrease compared to the previous year by more than 9%, in case of the purchased electricity volume the decrease by almost 57% was recorded. The total traded electricity volume in 2013 dropped by approx. 34%. The mentioned decrease resulted from the changes on the organized short-term cross-border electricity market due to which Slovakia became a transition country between the Czech Republic and Hungary. Concurrently the trilateral Market Coupling (MC CZ-SK-HU) made available new business areas for traders and stabilized the electricity prices in the region.

The development of indices (prices indices for base, peak and off-peak zone set out based on the business hours for individual zones) of the organized short-term cross-border electricity market in 2013 recorded the significantly decreasing trend in 1st half.

The mentioned trend can be observed with all monitored indices – base, off-peak, and peak. However, in 2nd half of 2013, the indices copied the same period of the previous year in terms of development. The values of the indices were, however, lower in 2013 compared to y. 2012, but for December.

The average base index value dropped approx. by 13%, off-peak by 15% and the value of peak index by almost 12% what means decrease by 5–6€/MWh from average values.

Fig. No. 6 to 8 demonstrates the development of individual price indices in 2011 to 2013.

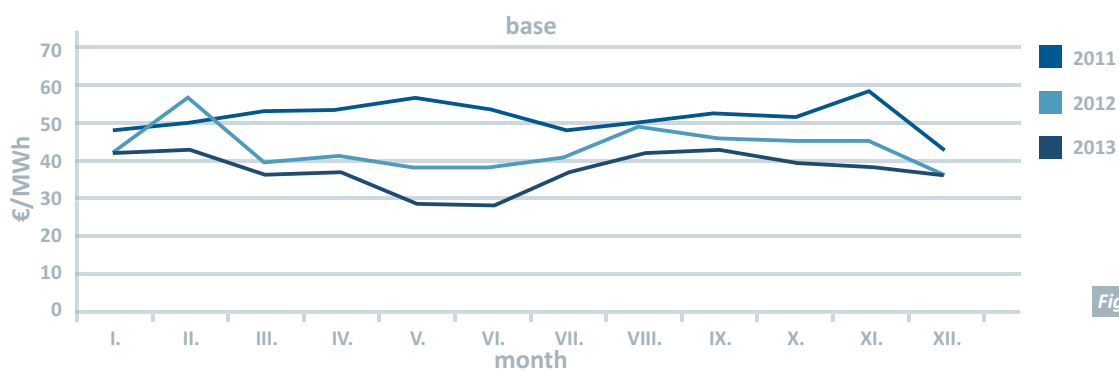


Fig. No. 6

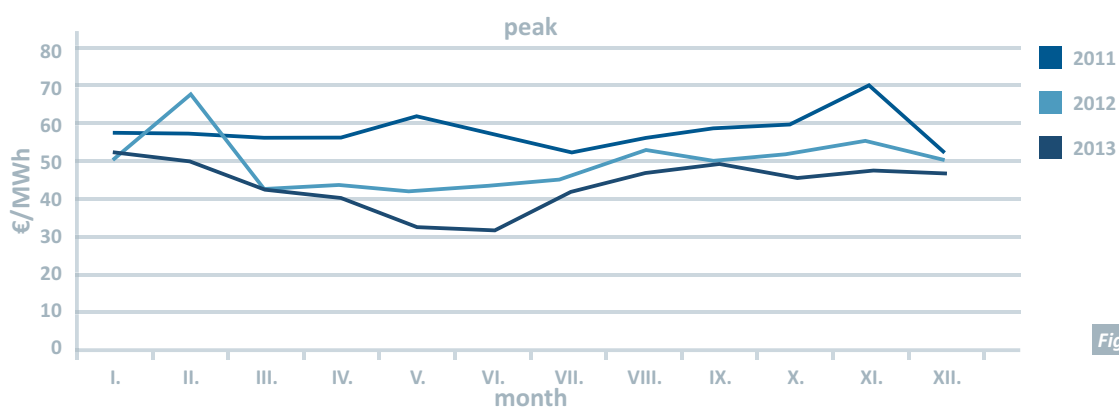


Fig. No. 7

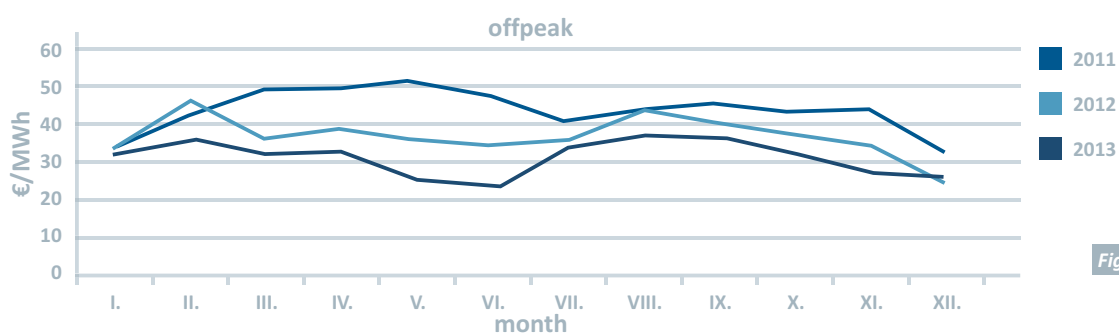


Fig. No. 8

► HUMAN RESOURCES AND SOCIAL POLICY



The goal of OKTE, a.s. in the field of human resources in 2013 was continuation in staff provision for particular activities by adequately competent employees with the knowledge in the field of electricity market functioning.

In the field of **human resource development**, OKTE, a.s. focuses on securing continuous increase of professional competences of employees. Via complex care for employees and implementation of social policy, OKTE, a.s. creates conditions for their satisfaction, self-assertion, and stabilisation.

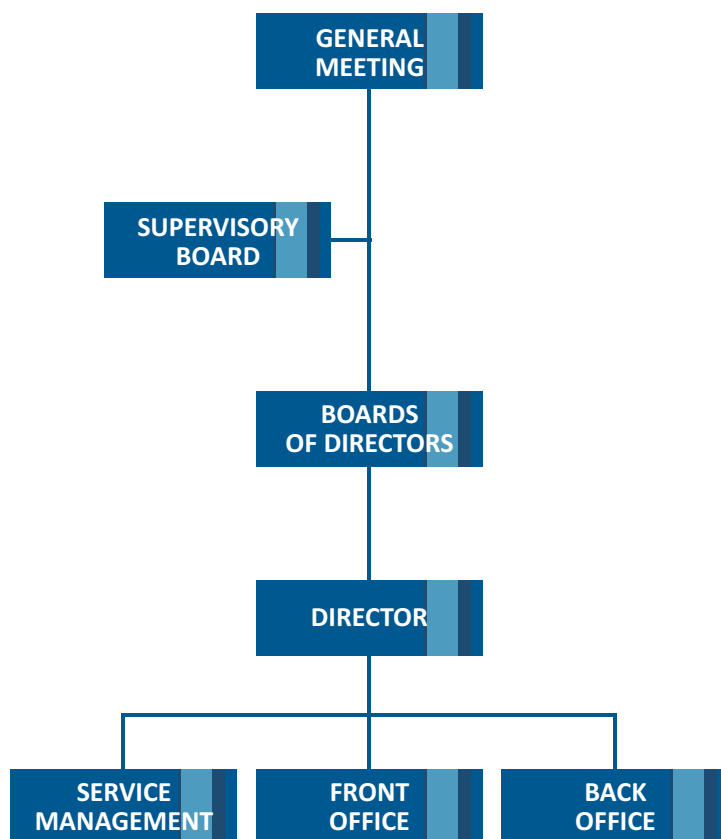
The educational programme was prepared and implemented based on the company needs and the requirements for particular jobs while in 2013 the educational programme from y. 2012 continued focusing especially on the field of professional and language preparation of managing and expert employees of OKTE, a.s.

As at 31.12.2013 OKTE, a.s. employed 32 employees.

►► ORGANISATIONAL STRUCTURE



ORGANISATIONAL STRUCTURE



BOARD OF DIRECTORS

Board of Directors of OKTE, a.s.

Chairman Ing. Michal Cabala, PhD.

Member Ing. Milan Lipovský

Member Ing. Milan Lodňanek

SUPERVISORY BOARD

Supervisory Board of OKTE, a.s. by 31.01.2013

Chairman unoccupied (by 31.01.2013)

Member Ing. Ján Petrovič

Member JUDr. Milan Švec

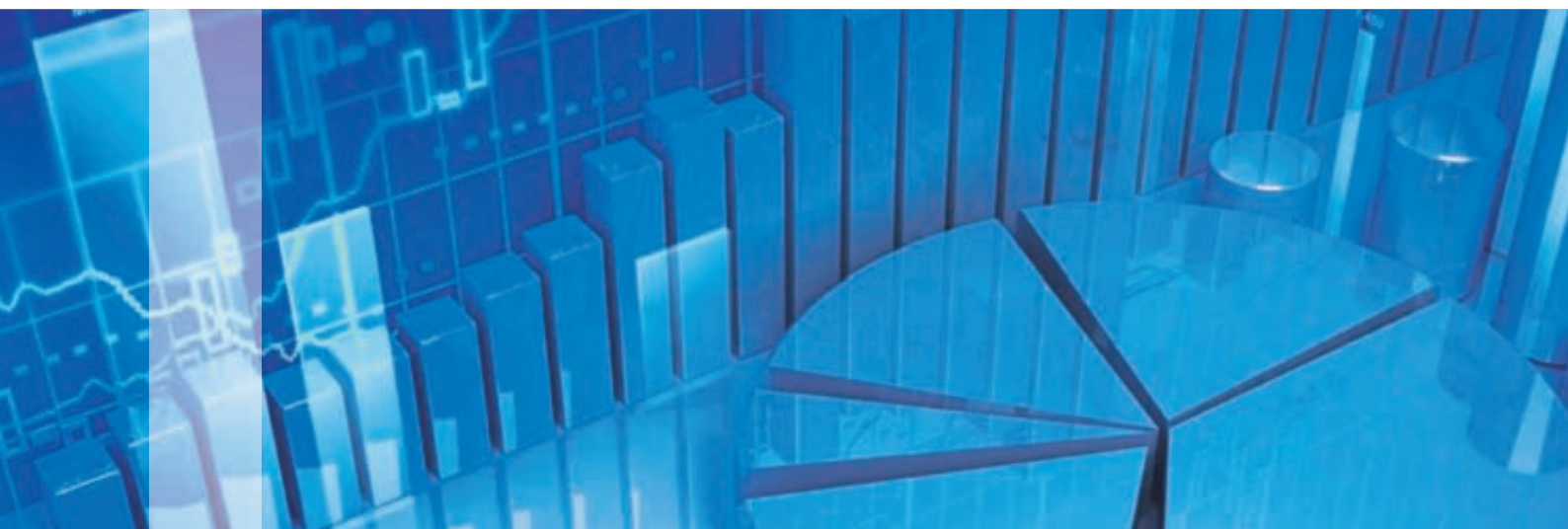
Supervisory Board of OKTE, a.s. by 01.02.2013

Chairman Ing. František Pecho (from 01.02.2013)

Member Ing. Ján Petrovič

Member JUDr. Milan Švec

►► COMPANY ECONOMIC RESULTS



OKTE, a.s. ECONOMIC RESULT IN 2013

As at 31.12.2013 OKTE, a.s. reached the pre-tax economic result of EUR 569,000. This economic result exceeded the plan for y. 2013 by EUR 440,000. The profit amount was affected especially by lower drawdown of operating costs

compared to the 2013 plan. The OKTE, a.s. economic result after taxation for the period from 01.01.2013 to 31.12.2013 amounted to EUR 366 thousands.

Creation of the OKTE, a.s. Economic Result

comparison of y. 2012 and 2013 (EUR thous.)	2011	2012	2013
Revenues for services	98 344	106 43	88 672
Revenues for goods	232 847	248 647	152 687
Total revenues	331 191	355 084	241 359
Consumed material and services	96 401	106 936	84 993
Goods acquisition costs	231 950	245 309	152 687
Staff costs	360	960	1 484
Depreciations and adjusting items to long-term assets	1 208	1 305	1 604
Net other operating costs	0	35	13
Profit from economic activity	1 271	539	578
Net financial costs	9	15	9
Pre-tax profit	1 262	524	569
Tax	288	121	203
After-tax net profit	974	403	366

In 2013, OKTE, a.s. reached the revenues totalling EUR 241 thous. The substantial part of total revenues, more than 97%, consists of reciprocal revenues for imbalances and for the sold electricity on the short-term cross-border

electricity market with their equivalent also on the cost side and thus with neutral influence on the final economic result of OKTE, a.s.

Štruktúra výnosov OKTE, a.s.

comparison of y. 2012 and 2013 (EUR thous.)	2011	2012	2013
es for imbalances	93 470	101 072	82 498
Revenues for imbalance clearing – tariff and fixed charge	2 008	2 446	2 588
Revenues for market org. – compensation from the system	2 461	1 607	2 757
Revenues for market org. – tariff and fixed charge	174	319	405
Other revenues from sale	149	2	136
Proceeds from electricity on short-term cross-border electricity market	232 847	248 647	152 687
Admin. fees for administration of fin. security	198	118	248
Other operating revenues	149	2	35
Financial revenues	3	1	1
Total revenues	331 459	354 214	241 395

PROPOSAL FOR THE 2013 NET PROFIT DISTRIBUTION

Order No	Indicator	Reality	% share to profit
1.	Economic result before taxation	569 392,61	-
2.	Tax liability	202 905,30	-
3.	After-tax economic result	366 487,31	100,00
4.	Profit distribution		
4.1	Reserve fund	36 648,73	10,00
4.2	Social fund	15 685,64	4,28
4.3	Loss settlement	0,00	0,00
	Other use of profit	314 152,94	85,72
a)	royalties	0,00	0,00
b)	dividends	36 648,73	10,00
c)	Shares in profit for employees	7 329,75	2,00
4.5	Reserve fund above the compulsory allocation	0,00	0,00
5.	Other funds:		
5.1	Additional SF (DDP)	10 457, 09	2,85
5.2	Statutory fund	259 717, 37	70,87
5.3	Undistributed profit	0,00	0,00
6.	Distributed part of net profit	366 487,31	100,00

OVERVIEW OF OKTE, A.S. ECONOMIC INDICATORS

OKTE, a.s. Economic Indicators

in 2012 and 2013 (EUR thous.)	2011	2012	2013
Revenues	331 109	354 093	241 111
Operating profit	1 271	539	578
EBITDA*	2 480	1 844	2 182
Return on Assets - ROA* (%)	1,1%	0,4%	0,3%
Return on Equity ROE* (%)	17,5%	6,9%	6,0%
Total indebtedness * (%)	93,5%	94,7%	94,3%
Return on Sales - ROS* (%)	0,3%	0,1%	0,2%
Balance sheet amount	85 521	109 066	108 514
Long-term assets	3 847	6 973	8 843
Equity	5 575	5 831	6 140
Foreign resources	79 946	103 235	102 374
Average number of employees	11	25	31
<p>*EBITDA = pre-tax profit + interest expense + depreciations and adjusting items to property –interest income</p> <p>*ROA = after-tax profit / balance sheet amount</p> <p>*ROE = after-tax profit / equity</p> <p>* Total indebtedness = foreign resources / balance sheet amount</p> <p>*ROS = after-tax profit / sales</p>			

ASSETS, PROPERTY AND INVESTMENTS AS AT 31.12.2013

As at 31.12.2013, the total asset value of OKTE, a.s. reached EUR 108,513 thous. The biggest item of assets consists of current assets with financial accounts amounting to EUR 87,437 thous. what means approx. 80% share. These are mainly financial securities from the processes covering short-term cross-border electricity market and imbalance clearing.

As at 31.12.2013, OKTE, a.s. recognized the state of the total regulated base of assets, i.e. assets relating the regulated activity amounting to EUR 7,713 thous. Out of this total volume, 19% were regulated assets relating to ZO activity and 12% were regulated assets relating to OT activity. The 69% share consisted of the asset base included in use at the end of 2013 and which are related to performance of other activities of OKTE, a.s. Performance of the relating (other) activities pursuant to §2 of the Ordinance of the Regulatory Office for Network Industries No. 24/2013 Coll. determining the internal electricity market and the rules for internal gas market

shall pursuant to par. 3) mean performance of activities covering central invoicing of charges regarding the system operation and pursuant to par. 27) it shall mean performance of the activities covering administration and collection of the measured data from the market participants, their processing, registration and protection. The mentioned activities shall be performed by OKTE, a.s. from 01.01.2014 under law.

The OKTE, a.s. total non-current assets as at 31.12.2013 in the amount of EUR 8,843 thous. consist mostly of intangible assets what are especially information systems for the processes concerning electricity market organizing and for imbalance clearing processes. The substantial part of assets consists of information system for so called other activities which shall be performed by OKTE, a.s. from 01.01.2014. They include collection of the measured data and central invoicing of charges related to the system operation.

OKTE, a.s. Asset Structure

comparison of y. 2012 and y. 2013 (EUR thous.)	2011	2012	2013
Long-term intangible assets	3 423	6 070	6 998
Long-term tangible assets	424	903	1 845
Current assets and accruals	81 673	102 094	99 670
Balance sheet amount	85 521	109 066	108 514
Equity	5 575	5 831	6 140
Liabilities and accruals	79 946	103 235	102 374

In 2013, the most significant investment event of OKTE, a.s. was completion of the systems (SW + HW) for measurement and central invoicing of ISOM and ISCF. The systems were completed in the course of years 2012 and

2013 and tested at the end of 2013. Further significant investment in 2013 was the innovation of the system (SW) for imbalance clearing (ISZO) related to transition to the new imbalance clearing system.

OTHER INFORMATION IN 2013

After the end of the accounting period, there were no events of special significance which would significantly influence financial statements of OKTE, a.s. The company

has no organisational unit established abroad. In 2013, the company did not invest in research and development.

In Bratislava 29.04.2014



Ing. Michal Cabala, PhD
Chairman of the Board of Directors

ANNEXES:

- 1) Independent Auditor's Report
- 2) 2013 Financial Statements – Balance Sheet, Profit and Loss Account, Notes

►► ANNEXE No. 1



INDEPENDENT AUDITOR'S REPORT (unofficial translation)

on the financial statements prepared
as of December 31, 2013

of company

OKTE, a.s

ID: 45 687 862

Mlynské nivy 59/A
821 09 Bratislava

Námestie SNP 15, 811 01 Bratislava, Slovakia, Telephone: +421 2 571042-11, Fax: +421 2 571042-99

MANDAT AUDIT, s.r.o., spoločnosť s r.o., Obchodný register Okresného súdu Bratislava I, Oddiel: Sro, I. izba: 33134/E, IČO: 35900172, IČ DPH: SK2021877242

A member of  International, A world-wide organization of accounting firms and business advisers.



TAX & AUDIT SERVICES

**Independent Auditor's report on the financial statements
for the shareholder of company OKTE, a.s.**

We have audited the accompanying financial statements of OKTE, a.s., which comprise the balance sheet as of December 31, 2013, the income statement and the notes for the year then ended and a summary of significant accounting policies and other explanatory notes.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation of these financial statements which give a true and fair view in accordance with Act on accounting nr. 431/2002 Coll. in valid wording and for internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements give a true and fair view of the financial position of OKTE, a.s. as of December 31, 2013, and of its financial result for the year then ended in accordance with Act on accounting.



Another matter

Financial statements of OKTE, a.s. as of December 31, 2012 were audited by another auditor, who expressed to financial statements unqualified opinion on March 06, 2013.

Bratislava, on February 19th, 2014

MANDAT AUDIT, s.r.o.
Námestie SNP 15, 811 01 Bratislava
SKAU licence nr. 278

Ing. Martin Šiagi
Responsible auditor
SKAU licence nr. 871

A handwritten signature in blue ink, appearing to be 'M. Šiagi', written over a faint horizontal line.





**ADDENDUM TO THE INDEPENDENT AUDITOR'S REPORT
(unofficial translation)**

**on verifying consistency of the annual report with the financial statements
prepared as of December 31, 2013
as required by paragraph 5 of Section 23 of Act No. 540/2007 Coll.**

of company

OKTE, a.s.

ID: 45 687 862

**Mlynské nivy 59/A
821 09 Bratislava**

Námestie SNP 15, 811 01 Bratislava, Slovakia, Telephone: +421 2 571042-11, Fax: +421 2 571042-99

MANDAT AUDIT, s.r.o., spoločnosť zapísaná v Obchodnom registri Okresného súdu Bratislava I, Oddiel: Sro, vložka: 33134B, IČO: 35800172, IČ DPH: SK2021877242

A member of  international. A world-wide organization of accounting firms and business advisers.



To the Statutory Body of OKTE, a.s.

- I. We have audited the financial statements of OKTE, a.s., as of December 31, 2013, presented as appendix 2, on which we have issued the Auditor's Report on February 19, 2014 with the following wording of audit opinion:

Opinion

In our opinion, the financial statements give a true and fair view of the financial position of OKTE, a.s. as of December 31, 2013, and of its financial result for the year then ended in accordance with Act on accounting.

Another matter

Financial statements of OKTE, a.s. as of December 31, 2012 were audited by another auditor, who expressed to financial statements unqualified opinion on March 06, 2013.

- II. We also verified the annual report for consistency with the financial statements referred to above. The Company's Statutory Body is responsible for the accuracy of the annual report. Our responsibility is to verify consistency of the annual report and the financial statements based on which we are required to issue an addendum to the auditor's report on the consistency of annual report with respective financial statements.

We conducted the verification in accordance with International Standards on Auditing. Those standards require that the auditor plan and perform the verification to obtain reasonable assurance about whether the information presented in the annual report describing matters that are also presented in the financial statements is, in all material respects, consistent with the relevant financial statements.

We have reviewed the consistency of the information presented in the annual report on pages 17 – 19 with the information presented in the financial statements as of December 31, 2013. We have not verified other data and information than the accounting information obtained from the financial statements and accounting books. We believe that the procedures performed provide sufficient and appropriate basis for our opinion.

In our opinion, the accounting information presented in the annual report of OKTE, a.s. is consistent with the financial statements as of December 31, 2013.



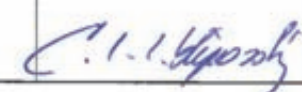
In Bratislava, on February 19th, 2014

MANDAT AUDIT, s.r.o.
Námestie SNP 15, 811 01 Bratislava
SKAU Licence No 278

Ing. Martin Šiagi
Responsible Auditor
SKAU Licence No 871



▶▶ ANNEXE No. 2

LVPO01v11_1 Súvaha Úč POD 1 - 01		BALANCE SHEET	
at 3 1 . 1 2 . 2 0 1 3 (in whole euros)			
Tax identification number (DIČ) 2 0 2 3 0 8 9 7 2 8 Identification number (IČO) 4 5 6 8 7 8 6 2 SK NACE 4 6 . 1 8 . 0	Financial statements <input checked="" type="checkbox"/> ordinary <input type="checkbox"/> extraordinary	Financial statements <input checked="" type="checkbox"/> prepared <input type="checkbox"/> approved (check x)	Month Year For period from 0 1 2 0 1 3 to 1 2 2 0 1 3 Preceding period from 0 1 2 0 1 2 to 1 2 2 0 1 2
Legal name (designation) of the accounting entity OKTE, a. s.			
Registered office of the accounting entity Street Mlynské Nivy Zip code Municipality 8 2 1 0 9 B r a t i s l a v a Telephone number Fax number 0 2 / 5 0 6 9 2 6 5 2 0 2 / 5 0 6 9 2 0 4 8 E-mail OKTE@OKTE.SK			
Prepared on: 1 9 . 0 2 . 2 0 1 4 Approved on: . . 2 0	Signature of the person responsible for bookkeeping: 	Signature of the person responsible the preparation of the financial statements: 	Signature of the accounting entity's statutory body or a sole trader who is the accounting entity: 
This form in any foreign language cannot be submitted to the Tax office and it is only for the purpose of helping.			
MF SR č. 25947/1/2010/ENG		Generované z PDF - TaxEdit 3.7	
Page 1			

LVP001v11_2		Súvaha Úč POD 1 - 01		DIČ 2 0 2 3 0 8 9 7 2 8	
Designation a	ASSETS b	Line No. c	Current accounting period		Preceding accounting period
			1	Net 2	Net 3
			Gross - part 1 Correction - part 2		
	Total assets line 002 + line 030 + line 031	001	1 1 2 6 1 1 2 1 5	1 0 8 5 1 3 5 0 3	
			4 0 9 7 7 1 2		1 0 9 0 6 6 0 3 2
A.	Non-current assets line 003 + line 011 + line 021	002	1 2 9 1 6 2 3 5	8 8 4 2 9 4 3	
			4 0 7 3 2 9 2		6 9 7 2 8 7 7
A.I.	Long term intangible assets total (lines 004 to 010)	003	1 0 6 1 4 8 9 6	6 9 9 7 5 6 1	
			3 6 1 7 3 3 5		6 0 7 0 4 1 9
A.I.1.	Capitalized development costs (012) - /072, 091A/	004			
2.	Software (013) - /073, 091A/	005	1 0 2 7 7 4 6 0	6 8 3 5 8 7 4	
			3 4 4 1 5 8 6		2 8 6 4 3 7 3
3.	Valuable rights (014) - /074, 091A/	006	3 3 7 4 3 6	1 6 1 6 8 7	
			1 7 5 7 4 9		2 4 6 0 4 6
4.	Goodwill (015) - /075, 091A/	007			
5.	Other long term intangible assets (019, 01X) - /079, 07X, 091A/	008			
6.	Acquisition of long term intangible assets (041) - 093	009			
					2 9 6 0 0 0 0
7.	Advance payments made for long term intangible assets (051) - 095A	010			
A.II.	Long term tangible assets total (lines 012 to 020)	011	2 3 0 1 3 3 9	1 8 4 5 3 8 2	
			4 5 5 9 5 7		9 0 2 4 5 8
A.II.1.	Land (031) - 092A	012			
2.	Structures (021) - /081, 092A/	013			
3.	Individual movable assets and sets of movable assets (022) - /082, 092A/	014	1 1 8 8 3 1 5	7 3 2 3 5 8	
			4 5 5 9 5 7		3 9 4 5 3 3

U:\PCD1v11_3		Súvaha ÚČ POD 1 - 01		DČ 2 0 2 3 0 8 9 7 2 8	
Designation a	ASSETS b	Line No. c	Current accounting period		Preceding accounting period
			1	2	3
			Gross - part 1 Correction - part 2	Net	Net
4.	Perennial crops (025) - /085, 092A/	015			
5.	Livestock (026) - /086, 092A/	016			
6.	Other long term tangible assets (029, 02X, 032) - /099, 08X, 092A/	017			
7.	Acquisition of long term tangible assets (042) - 084	018	1 1 1 3 0 2 4	1 1 1 3 0 2 4	5 0 7 9 2 5
8.	Advance payments made for long term tangible assets (052) - 095A	019			
9.	Value adjustment to acquired assets (+/- 097) +/- 098	020			
A.III.	Non-current financial assets total (lines 022 to 028)	021			
A.III.1.	Shares and ownership interests in a subsidiary (061) - 096A	022			
2.	Shares and owner- ship interests with significant influence over enterprises (062) - 096A	023			
3.	Other long-term shares and ownership interests (063, 065) - 096A	024			
4.	Intercompany loans (066A) - 096A	025			
5.	Other non-current financial assets (067A, 069, 06XA) - 096A	026			
6.	Loans with maturity up to one year (068A, 067A, 06XA) - 096A	027			
7.	Acquisition of non-current financial assets (043) - 096A	028			

MF SR č. 25947/1/2010/ENG

Page 3

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Súvaha Úč POD 1 - 01

dič 2 0 2 3 0 8 9 7 2 8

Designation a	ASSETS b	Line No. c	Current accounting period		Precoding accounting period
			1	Met 2	
				Correction - part 2	
8.	Advance payments made for non-current financial assets (053) - 095A	029			
B.	Current assets line 031 + line 032 + line 046 + line 055	030	9 9 6 9 0 9 1 9	9 9 6 6 6 4 9 9	
			2 4 4 2 0		1 0 2 0 0 5 6 4 6
B.I.	Inventory total (lines 032 to 037)	031	1 2 1 9 2 1 3	1 2 1 9 2 1 3	
					3 9 3 3 9
B.I.1.	Raw material (112, 119, 11X) - /191, 19X/	032			
2.	Work in progress and semi-finished products (121, 122, 12X) - /192, 193, 19X/	033			
3.	Finished goods (123) - 194	034			
4.	Animals (124) - 195	035			
5.	Merchandise (132, 133, 13X, 139) - /196, 19X/	036			
6.	Advance payments made for inventory (314A) - 391A	037	1 2 1 9 2 1 3	1 2 1 9 2 1 3	
					3 9 3 3 9
B.II.	Non-current receivables total (lines 039 to 045)	038	1 7 8 5 0	1 7 8 5 0	
					7 2 1 4
B.II.1.	Trade receivables (311A, 312A, 313A, 314A, 315A, 31XA) - 391A	039			
2.	Net amount of construction contracts (316A)	040			
3.	Receivables from a subsidiary and a parent (351A) - 391A	041			
4.	Other intercompany receivables (351A) - 391A	042			

MF SR & 25947/1/2010/ENG

Page 4

ÚVPOD1v11_5			Súvaha ÚČ POD 1 - 01			DČ 2 0 2 3 0 8 9 7 2 8		
Designation a	ASSETS b	Line No. c	Current accounting period			Preceding accounting period		
			1	Gross - part 1	Net 2	Net 3		
				Correction - part 2				
5.	Receivables from participants, members and association (354A, 355A, 358A, 35XA) - 391A	043						
6.	Other receivables (335A, 33XA, 371A, 373A, 374A, 375A, 376A, 378A) - 391A	044						
7.	Deferred tax asset (481A)	045		1 7 8 5 0	1 7 8 5 0			
							7 2 1 4	
B.III.	Current receivables total (lines 046 to 054)	043		1 1 0 1 7 2 2 5	1 0 9 9 2 8 0 5			
				2 4 4 2 0			1 0 7 5 9 9 5 8	
B.III.1.	Trade receivables (311A, 312A, 313A, 314A, 315A, 31XA) - 391A	047		1 1 0 1 6 4 9 6	1 0 9 9 2 0 7 6			
				2 4 4 2 0			1 0 0 0 4 2 3 4	
2.	Net amount of construction contracts (316A)	048						
3.	Receivables from a subsidiary and a parent (351A) - 391A	049						
4.	Other intercompany receivables (351A) - 391A	050						
5.	Receivables from participants, members and association (354A, 355A, 358A, 35XA, 398A) - 391A	051						
6.	Social security (336) - 391A	052						
7.	Tax assets and subsidies (341, 342, 343, 345, 346, 347) - 391A	053					7 5 0 3 9 1	
8.	Other receivables (335A, 33XA, 371A, 373A, 374A, 375A, 376A, 378A) - 391A	054		7 2 9	7 2 9			
				0			5 3 3 3	
B.IV.	Financial accounts total (lines 056 to 060)	055		8 7 4 3 6 6 3 1	8 7 4 3 6 6 3 1			
							9 1 1 9 9 1 3 5	
B.IV.1.	Cash on hand (211, 213, 21X)	056		2 5 0 2	2 5 0 2			
							3 6 8 5	

MF SR č. 25947/1/2010/ENG

Page 5

UVPOD1v11_6		Súvaha ÚČ POD 1 - 01		DIČ 2 0 2 3 0 8 9 7 2 8	
Designation a	ASSETS b	Line No. c	Current accounting period		Preceding accounting period
			1	Net 2	Net 3
			Gross - part 1 Correction - part 2		
2.	Bank accounts (221A, 22X +/- 261)	057	8 7 4 3 4 1 2 9	8 7 4 3 4 1 2 9	9 1 1 9 5 4 5 0
3.	Bank accounts with notice period exceeding one year 22XA	058			
4.	Current financial assets (251, 253, 256, 257, 25X) - /291, 29X/	059			
5.	Acquisition of current financial assets (259, 314A) - 291	060			
C.	Accruals / deferrals total (lines 062 to 065)	061	4 0 6 1	4 0 6 1	8 7 5 0 9
C.1.	Prepaid expenses - long-term (361A, 362A)	062	1 9 7	1 9 7	4 0 2
2.	Prepaid expenses - short-term (361A, 362A)	063	3 8 4 4	3 8 4 4	7 3 2 9
3.	Accrued income - long-term (385A)	064			
4.	Accrued income - short-term (385A)	065	2 0	2 0	7 9 7 7 8

Designation a	EQUITY AND LIABILITIES b	Line No. c	Current accounting period 4	Preceding accounting period 5
	TOTAL EQUITY AND LIABILITIES line 067 + line 068 + line 121	066	1 0 8 5 1 3 5 0 3	1 0 9 0 6 6 0 3 2
A.	Equity line 068 + line 073 ÷ line 030 ÷ line 084 + line 067	067	6 1 3 9 7 6 9	5 8 3 1 4 9 8
A.I.	Share capital total (lines 069 to 072)	068	4 6 4 4 0 0 0	4 6 4 4 0 0 0
A.I.1.	Share capital (411 also +/- 491)	069	4 6 4 4 0 0 0	4 6 4 4 0 0 0

UVPOD1v11_7

Súvaha Úč POD 1 - 01

dič 2 0 2 3 0 8 9 7 2 8

Designation a	EQUITY AND LIABILITIES b	Line No. c	Current accounting period d	Preceding accounting period e
2.	Own shares and own ownership interests (/-252)	070		
3.	Change in share capital +/- 419	071		
4.	Receivables related to unpaid share capital (/-353)	072		
A.II.	Capital funds total (lines 074 to 075)	073	3 3 1 5	3 3 1 5
A.II.1.	Share premium (412)	074		
2.	Other capital funds (413)	075		
3.	Legal reserve fund (Non-distributable fund) from capital contributions (417, 418)	076	3 3 1 5	3 3 1 5
4.	Differences from revaluation of assets and liabilities (+/- 414)	077		
5.	Investment revaluation reserves (+/- 415)	078		
6.	Differences from revaluation in the event of a merger, amalgamation into a separate accounting entity or demerger (+/- 416)	079		
A.III.	Funds created from profit total (lines 081 to 083)	080	1 1 2 5 9 6 7	9 7 4 2 2
A.III.1.	Legal reserve fund (421)	081	1 3 7 7 3 9	9 7 4 2 2
2.	Non-distributable fund (422)	082		
3.	Statutory funds and other funds (423, 427, 42X)	083	9 8 8 2 2 8	
A.IV.	Net profit / loss of previous years line 055 + line 086	084		6 8 3 5 8 3
A.IV.1.	Retained earnings from previous years (420)	085		6 8 3 5 8 3
2.	Accumulated losses from previous years (/-429)	086		
A.V.	Net profit / loss for the accounting period after tax: +/- line 091 - (line 068 + line 073 + line 080 + line 084 + line 085 + line 121)	087	3 6 6 4 8 7	4 0 3 1 7 8
B.	Liabilities line 39 + line 94 + line 106 + line 117 + line 118	088	1 0 0 8 3 6 0 7 3	1 0 1 5 8 7 7 5 4
B.I.	Provisions total (lines 090 to 093)	089	7 6 4 4 6 3 2	6 8 8 3 5 0 0
B.I.1.	Legal provisions - long-term (451A)	090		
2.	Legal provisions - short-term (323A, 451A)	091	7 5 6 2 1 2 5	6 8 2 6 3 4 4
3.	Other long-term provisions (459A, 45XA)	092	6 9 3 6	4 5 1 3
4.	Other short-term provisions (323A, 32X, 459A, 45XA)	093	7 5 5 7 1	5 2 6 4 3
B.II.	Non-current liabilities total (lines 095 to 105)	094	3 6 0 8 9	3 6 4 7 8
B.II.1.	Non-current trade liabilities (321A, 479A)	095		
2.	Net amount of construction contracts (316A)	096		
3.	Unbilled long-term supplies (478A)	097		

UVPCD1v11_8

Súvaha Úč POD 1 - 01

DIČ 2 0 2 3 0 8 9 7 2 8

Designation a	EQUITY AND LIABILITIES b	Line No. c	Current accounting period d	Preceding accounting period e
4.	Non-current liabilities to a subsidiary and a parent (471A)	098		
5.	Other non-current intercompany liabilities (471A)	099		
6.	Long-term advance payments received (475A)	100		
7.	Long-term bills of exchange to be paid (478A)	101		
8.	Bonds issued (472A/-255A)	102		
9.	Liabilities related to social fund (472)	103	3 6 0 8 9	3 6 4 7 8
10.	Other non-current liabilities (474A, 479A, 47XA, 372A, 373A, 377A)	104		
11.	Deferred tax liability (481A)	105		
B.II.	Current liabilities total (lines 107 to 116)	106	8 7 6 8 5 7 5 2	9 4 6 6 7 7 7 6
B.III.1.	Trade liabilities (321, 322, 324, 325, 32X, 475A, 478A, 479A, 47XA)	107	8 4 5 0 4 9 8 8	9 3 8 4 7 5 5 9
2.	Net amount of construction contracts (316A)	108		
3.	Unbilled supplies (326, 476A)	109	1 6 2 1 3 3 6	7 0 3 1 9 9
4.	Liabilities to a subsidiary and a parent (361A, 471A)	110		
5.	Other intercompany liabilities (361A, 36XA, 471A, 47XA)	111		
6.	Liabilities to partners and association (364, 365, 366, 367, 363, 368A, 478A, 479A)	112		
7.	Liabilities to employees (331, 333, 33X, 479A)	113	8 6 8 2 1	6 6 8 8 3
8.	Liabilities related to social security (326, 479A)	114	4 5 8 4 4	3 1 9 5 2
9.	Tax liabilities and subsidies (341, 342, 343, 345, 346, 347, 34X)	115	1 4 2 2 9 8 7	1 4 6 0 5
10.	Other liabilities (372A, 373A, 377A, 379A, 474A, 479A, 47X)	116	3 7 7 6	3 5 7 8
B.IV.	Short-term financial assistance (241, 249, 24X, 473A, -/255A)	117		
B.V.	Bank loans line 119 + line 120	118	5 4 6 9 6 0 0	
B.V.1.	Long-term bank loans (461A, -/6XA)	119	4 2 2 9 6 0 0	
2.	Current bank loans (221A, 231, 232, 23X, 461A, 46XA)	120	1 2 4 0 0 0 0	
C.	Accruals / deferrals total (lines 122 to 125)	121	1 5 3 7 6 6 1	1 6 4 6 7 8 0
C.1.	Accrued expenses - long-term (383A)	122		
2.	Accrued expenses - short-term (383A)	123		
3.	Deferred income - long-term (384A)	124	9 4 7 1	4 3 9 2 2 9
4.	Deferred income - short-term (384A)	125	1 5 2 8 1 9 0	1 2 0 7 5 5 1

UVPO02v08_1

Výkaz ziskov a strát Úč POD 2 - 01

PROFIT AND LOSS STATEMENT

at 3 1 . 1 2 . 2 0 1 3 (in whole euros)

Tax identification number (DIČ) 2 0 2 3 0 8 9 7 2 8	Financial statements	Financial statements:	Month	Year
Identification number (IČO) 4 5 6 8 7 8 6 2	<input checked="" type="checkbox"/> ordinary	<input checked="" type="checkbox"/> prepared	For period	from 0 1 2 0 1 3
SK NACE 4 6 . 1 8 . 0	<input type="checkbox"/> extraordinary	<input type="checkbox"/> approved (check x)	to	1 2 2 0 1 3
			Preceding period	from 0 1 2 0 1 2
			to	1 2 2 0 1 2

Legal name (designation) of the accounting entity

OKTE, a. s.

Registered office of the accounting entity

Street

Mlynské Nivy

Number

59 / A

Zip code

Municipality

82109 Bratislava

Telephone number

Fax number

02 / 50692652 02 / 50692048

E-mail

OKTE@OKTE.SK

Prepared on: 19.02.2014	Signature of the person responsible for bookkeeping:	Signature of the person responsible the preparation of the financial statements:	Signature of the accounting entity's statutory body or a sole trader who is the accounting entity:
Approved on: . . 20			

This form in any foreign language cannot be submitted to the Tax office and it is only for the purpose of helping.

UVPO02v09_2

Výkaz ziskov a strát Úč POD 2 - 01

dič 2 0 2 3 0 8 9 7 2 8

Designation a	Text b	Line No. c	Actual data	
			Current accounting period 1	Preceding accounting period 2
I.	Revenue from the sale of merchandise (004, 607)	01	1 5 2 6 8 6 7 8 1	2 4 8 6 4 7 0 0 7
A.	Cost of merchandise sold (504, 505A, 507)	02	1 5 2 6 8 6 7 8 1	2 4 5 3 0 8 7 9 4
+	Trade margin line 01 - line 02	03	0	3 3 3 8 2 1 3
II.	Production line 05 + line 06 + line 07	04	8 8 6 7 1 7 5 7	1 0 6 4 3 7 0 0 6
II.1.	Revenue from the sale of own products and services (601, 602, 606)	05	8 8 6 7 1 7 5 7	1 0 6 4 3 7 0 0 6
2.	Changes in internal inventory (+/- account group 61)	06		
3.	Own work capitalized (account group 62)	07		
B.	Production line 06 + line 10	08	8 4 9 9 3 3 2 8	1 0 6 9 3 6 2 9 2
B.1.	Consumed raw materials, energy consumption, and consumption of other non-inventory supplies (501, 502, 503, 505A)	09	2 3 2 4 1	2 6 8 9 0
2.	Services (account group 51)	10	8 4 9 7 0 0 8 7	1 0 6 9 0 9 4 0 2
+	Added value line 03 + line 04 - line 08	11	3 6 7 8 4 2 9	2 8 3 8 9 2 7
C.	Personnel expenses total (lines 13 to 16)	12	1 4 8 3 7 7 6	9 5 9 6 8 5
C.1.	Wages and salaries (521, 522)	13	1 0 4 5 7 0 9	6 5 5 5 7 6
2.	Remuneration of board members of company or cooperative (523)	14	3 3 1 0 0	2 8 2 3 2
3.	Social security expenses (524, 525, 526)	15	3 5 5 3 5 1	2 1 2 4 8 9
4.	Social expenses (527, 528)	16	4 9 6 1 6	6 3 3 8 8
D.	Taxes and fees (account group 53)	17	2 9 0	3 0 8 0
E.	Amortization and value adjustments to non-current intangible assets and depreciation and value adjustments to property, plant and equipment (551, 553)	18	1 6 0 4 3 4 3	1 3 0 4 5 2 7
III.	Revenue from the sale of non-current assets and raw materials (641, 642)	19		7 1 8
F.	Carrying value of non-current assets sold and raw materials sold (541, 542)	20		
G.	Creation and reversal of value adjustments to receivables (+/-547)	21	2 4 4 2 0	
IV.	Other operating income (644, 645, 646, 655, 657)	22	3 4 9 8 7	8 8 7
H.	Other operating expenses (543, 544, 545, 546, 548, 549, 555, 557)	23	2 2 2 5 7	3 3 7 0 7
V.	Transfer of operating income (-)(697)	24		
I.	Transfer of operating expenses (-)(597)	25		
*	Profit / loss from operations line 11 - line 12 - line 17 - line 18 + line 19 - line 20 - line 21 + line 22 - line 23 + (- line 24) - (- line 25)	26	5 7 8 3 3 0	5 3 9 5 3 3
VI.	Revenue from the sale of securities and shares (661)	27		

UVPOD2v08_3

Výkaz ziskov a strát Úč POD 2 - 01

dič 2 0 2 3 0 8 9 7 2 8

Designation a	Text b	Line No. c	Actual data	
			Current accounting period 1	Preceding accounting period 2
J.	Securities and shares sold (564)	28		
VII.	Income from non-current financial assets line 30 + line 31 + line 32	29		
VII.1.	Income from securities and ownership interests in a subsidiary and in a company where significant influence is held (665A)	30		
2.	Income from other long-term securities and shares (665A)	31		
3.	Income from other non-current financial assets (665A)	32		
VIII.	Income from current financial assets (666)	33		
K.	Expenses related to current financial assets (566)	34		
IX.	Gains on revaluation of securities and income from derivative transactions (664, 667)	35		
L.	Loss on revaluation of securities and expenses related to derivative transactions (564, 567)	36		
M.	Creation and reversal of value adjustments to financial assets +/- 565	37		
X.	Interest income (662)	38	1 4 4 8	1 3 2 6
N.	Interest expense (562)	39		9 5 6
XI.	Exchange rate gains (663)	40	1 5	5
O.	Exchange rate losses (563)	41	6 6	6 4
XII.	Other income from financial activities (668)	42	3 4	
P.	Other expenses related to financial activities (568, 569)	43	1 0 3 6 9	1 5 2 3 5
XIII.	Transfer of financial income (-) (696)	44		
R.	Transfer of financial expenses (-) (598)	45		
*	Profit / loss from financial activities I. 27 - I. 28 + I. 29 + I. 33 - I. 34 + I. 35 - I. 36 - I. 37 + I. 38 - I. 39 + I. 40 - I. 41 + I. 42 - I. 43 + (- I. 44) - (- I. 45)	46	- 8 9 3 8	- 1 4 9 2 4
**	Profit / loss from ordinary activities before tax: line 26 + line 46	47	5 6 9 3 9 2	5 2 4 6 0 9
S.	Income tax on ordinary activities line 49 + line 50	48	2 0 2 9 0 5	1 2 1 4 3 1
S.1.	- current (591, 595)	49	2 1 3 5 4 1	1 2 4 3 0 7
2.	- deferred (+/- 592)	50	- 1 0 6 3 6	- 2 8 7 6
**	Profit / loss from ordinary activities after tax: line 47 - line 48	51	3 6 6 4 8 7	4 0 3 1 7 8
XIV.	Extraordinary income (account group 60)	52		
T.	Extraordinary expenses (account group 58)	53		
*	Profit / loss from extraordinary activities before tax: line 52 - line 53	54		

UVPOD2v09_4

Výkaz ziskov a strát Úč POD 2 - 01

DIČ 2 0 2 3 0 8 9 7 2 8

Designation a	Text b	Line No. c	Actual data	
			Current accounting period 1	Preceding accounting period 2
U.	Income tax on extraordinary activities line 56 + line 57	55		
U.1.	- current (593)	56		
2.	- deferred (+/- 594)	57		
*	Profit / loss from extraordinary activities after tax: line 54 - line 55	58		
***	Profit / loss for the accounting period before tax (+/-) [line 47 + line 54]	59	5 6 9 3 9 2	5 2 4 6 0 9
V.	Transfer of net profit / net loss shares to partners (+/- 596)	60		
***	Profit / loss for the accounting period after tax: (+/-) [line 51 + line 53 - line 30]	61	3 6 6 4 8 7	4 0 3 1 7 8

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



Notes Úč POD 3 - 04

**Notes
to the individual Financial Statements
as of 31 December 2013**

in ☐ - eurocent☒ - euro

For the period from month year to month year

For the previous period from month year to month year

Date of establishment of the accounting entity

Financial statements

☒ - ordinary
☐ - extraordinary
☐ - interim

Financial statements

☒ - prepared
☐ - approved

IČO

DIČ

SK NACE

Legal name (designation) of the accounting entity

Registered office of the accounting entity

Street

Number

Zip code

Municipality

Telephone number

Fax number

E-mail

Prepared on:

19.02.2014

Approved on:

Signature of the person
responsible for bookkeeping:

Signature of the person
responsible for the
preparation of the financial
statements:

Signature of the accounting
entity's body or a sole trader
who is the accounting entity:

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

**A. INFORMATION ABOUT THE ACCOUNTING ENTITY****1. Establishment of the Company**

OKTE, a.s. (hereinafter referred to as "the Company") was established on 20 July 2010 and was registered in the Commercial Register on 11 August 2010 (Commercial Register of the District Court Bratislava I in Bratislava, Section Sa, file no. 5087/B).

2. The principal activities of the Company comprise:

- organizing of electricity spot market,
- the purchase of goods for sale to the final customers (retail) or to other operators of the business (wholesale),
- intermediary activities,
- real estate rental, rental of residential and non-residential spaces without providing any additional services connected to rental,
- services connected with data processing,
- factoring and forfeiting,
- administrative services,
- business, organizational and economic advisory services,
- extracurricular education,
- advertisement and marketing services.

From 1 January 2011 the primary activity of OKTE, a.s. is organization and evaluation of electricity spot market for electricity spot market participants and deviation billing of billing subjects in Slovak Republic according to Act no. 656/2004 Coll. on Energy as amended and based on license to conduct business in energy market.

3. Number of employees

Information on the number of employees for the current accounting period and preceding accounting period is shown in the following table:

	2013	2012
Average recalculated number of employees	31	25
Number of employees as at the balance sheet date	32	29
of which are managers	6	5

4. Information of unlimited liability

The Company is not a partner with unlimited liability in other companies according to Article 56 (5) of the Commercial Code.

5. Legal reason for the preparation of the Financial Statements

The Financial Statements of the Company as at 31 December 2013 have been prepared as ordinary financial statements in accordance with Article 17 (6) of Slovak Act No. 431/2002 Coll. on Accounting (hereinafter referred to as "the Act on Accounting") for the accounting period from 1 January 2013 to 31 December 2013.

6. Date of approval of the Financial Statements for the preceding accounting period

The Financial Statements of the Company as at 31 December 2012, i.e. for the preceding accounting period, were approved by the shareholders at the Company's general meeting on 04 June 2013.

7. Publication of the Financial Statements for the preceding accounting period

The Financial Statements of the Company as at 31 December 2012 including the annual report and the auditor's report on the audit of the financial statements as at 31 December 2012 were filed in the collection of deeds of the Commercial Register on 27 June 2013.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

**8. Appointment of the auditor**

On 05 November 2013 the general meeting appointed MANDAT AUDIT, s.r.o. as the auditor of the Financial Statements for the period from 1 January 2013 to 31 December 2013.

C. INFORMATION ABOUT THE SHAREHOLDERS OF THE ACCOUNTING ENTITY

The Company was founded by the foundation agreement as at 20 July 2010.

The structure of shareholders as at 31 December 2013 is as follows:

Shareholder	Interest in share capital		Voting rights	Different interest on other items of equity than interest on share capital in %
	in absolute terms	in %	in %	
a	b	c	d	e
Slovenská elektrizačná a prenosová sústava, a.s.	4 644 000	100	100	-
Total	4 644 000	100	100	-

D. INFORMATION ABOUT THE CONTROLLING PARTIES

The Company's financial statements are included in the consolidated financial statements of Slovenská elektrizačná prenosová sústava, a.s.. These consolidated financial statements are available at the registered office in Bratislava, Mlynské Nivy 59/A and is deposited in the Commercial Register of the District Court Bratislava I that is managed by Registration Court in Bratislava, Záhradnícka 10.

The parent company Slovenská elektrizačná prenosová sústava, a.s. owns 100% share in the Company and prepares its consolidated financial statements in accordance with IFRS as adopted by the European Union. The Company and all its subsidiaries are included in these consolidated financial statements.

E. INFORMATION ABOUT ACCOUNTING PRINCIPLES AND ACCOUNTING POLICIES**(a) Basis of preparation**

The financial statements were prepared using the going concern assumption that the Company will continue in operation for the foreseeable future according to Slovak Act on Accounting and Accounting Procedures for Entrepreneurs.

The accounting policies and general accounting principles have been consistently applied by the entity.

(b) Non-current intangible assets and property, plant and equipment

Purchased non-current assets are valued at their acquisition cost, which consists of the price at which an asset has been acquired plus costs related to the acquisition (customs duty, transport, assembling costs, insurance etc.).

The acquisition cost of property, plant and equipment include borrowing costs or realized exchange rate differences, which arose before the item of property, plant and equipment was put into use.

The acquisition costs of non-current intangible assets include borrowing costs, which arose before the non-current intangible assets were put into use.

Acquisition of property, plant and equipment in use is reduced with an impairment provision, which reflects the use of respective asset.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



Non-current assets acquired free of charge are valued at their replacement cost that is the price for which an asset would be acquired at the time when it is recorded in books.

Amortization of non-current intangible assets based on expected useful lives of the assets and amortization plan. Amortization commences on the first day of the month following the date the non-current asset was put into use. Low-value non-current intangible assets with an acquisition cost (or conversion cost) of EUR 2 400 or less are written off when the asset is put into use.

Estimated useful life, amortization method, and amortization rate are described in the following table:

	Estimated useful life in years	Amortization method	Annual rate of amortization in %
Software	4	straight-line	25
Valuable rights (licences)	4	straight-line	25
Low-value non-current intangible assets	diverse	one-off amortization	100

Depreciation of property, plant and equipment is based on the expected useful lives of the assets and the depreciation plan. Depreciation commences on the first day of the month following the date the asset was put into use. Low-value non-current tangible assets with an acquisition cost (or conversion cost) of EUR 1 700 or less are written off when the asset is put into use. Land is not depreciated.

Estimated useful life, depreciation method, and depreciation rate are described in the table below:

	Estimated useful life in years	Depreciation method	Annual rate of depreciation in %
Machinery and equipment	4 to 12	straight-line	25 to 8.33
Low-value non-current intangible assets	diverse	one-off amortization	100

If there is a temporary impairment of a non-current asset below its carrying amount found during the reconciliation procedures, a value adjustment is created to reflect impairment.

(c) Inventory

Purchased inventory is valued at its acquisition cost that includes the price at which inventory has been acquired plus costs related to the acquisition (customs duty, transport, insurance, commissions, discount etc.). Borrowing costs are not capitalised. The Company uses method A for accounting for inventory as defined by Accounting Procedures. The decrease in inventory is recorded on the weighted average principle.

(d) Receivables

Receivables are valued at their nominal value (assigned receivables and receivables acquired via a contribution to share capital are valued at their acquisition cost, including costs related to the acquisition). Receivables are decreased by the write-downs for any amounts expected to be irrecoverable.

(e) Cash, stamps and vouchers

Cash, stamps and vouchers are valued at their nominal value. A value adjustment is created for any impairment.

(f) Prepaid expenses and accrued income

Prepaid expenses and accrued income are presented in accordance with the matching principle in terms of substance and time.

(g) Value adjustments

Value adjustments are created based on the prudence principle if there is a justified assumption of impairment of asset below its carrying value. Value adjustment is created in the amount of justified assumption of impairment of asset compared to its carrying value.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

**(h) Provisions**

Provisions are liabilities of uncertain timing or amount. Provisions are created to cover known risks or losses from business activities. They are valued at the expected amount of the liability.

Creation of a provision shall be recorded in the relevant expense account to which the liability is attributable. Use of provision shall be debited to the relevant account of provisions with a corresponding credit entry in the relevant liability account. Reversal of unnecessary provision or its part shall be accounted for by means of an accounting entry in reverse to the creation of the provision.

(i) Liabilities

Liabilities are valued at their nominal value. Assumed liabilities are valued at their acquisition cost at the time of their assumption. If reconciliation procedures reveal that the actual amount of liabilities differs from the amount recorded in the accounting books, the actual amount shall be used to value these liabilities in the accounting books and financial statements.

(j) Income tax

The corporate income tax is expensed in the period when the tax liability arises. In the accompanying income statement, it is calculated on the basis of the profit/(loss) before taxes that has been adjusted for tax-deductible and tax non-deductible items. The tax liability is stated net of corporate income tax advances that the Company paid during the year. If corporate income tax advances paid during the year exceed the tax liability for the period, the Company records a tax receivable.

(k) Deferred taxes

Deferred taxes (deferred tax assets and deferred tax liabilities) relate to the following:

- a) temporary differences between the carrying value of assets and the carrying value of liabilities presented in the Balance Sheet and their tax base;
- b) tax losses which are possible to carry forward to future periods, being understood as the possibility of deducting these tax losses from the tax base in the future; and
- c) unused tax deductions and other tax claims, which are possible to carry forward to future periods.

Deferred tax assets are recognized to the extent that is probable that future taxable profit will be available against which the temporary differences can be utilized.

To determine deferred income tax, tax rates are used, which are expected to apply at the date on which the deferred tax is settled in the future.

(l) Accrued expenses and deferred income

Accrued expenses and deferred income are presented in accordance with the matching principle in terms of substance and time.

(m) Leasing

Assets leased through operating leases are presented by the owner, not lessee. Assets acquired under operating lease contracts are expensed on a straight-line basis over the period of the lease.

(n) Foreign currency

Assets and liabilities denominated in foreign currency are translated to Euro as at the date of the accounting transaction by the reference exchange rate determined and declared by the European Central Bank or National Bank of Slovakia as at the date preceding the date of the accounting transaction.

An increase in a foreign currency purchased with euro currency is valued according to the exchange rate at which this foreign currency was purchased.

In case of a decrease in the same foreign currency in cash or in a foreign exchange account, reference exchange rate determined and declared by the European Central Bank or National Bank of Slovakia as at the date preceding the date of the accounting transaction is used for the valuation of a decrease in the foreign currency in euros.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



Assets and liabilities denominated in a foreign currency (except for advance payments made and advance payments received) are translated to Euro at the Balance Sheet date according to the reference exchange rate determined and declared by the European Central Bank or the National Bank of Slovakia as at the Balance Sheet date, and are recorded with an impact on profit or loss.

Advance payments made and advance payments received in foreign currencies to or from bank account maintained in this currency are translated to Euro as at the date of the accounting transaction by the reference exchange rate determined and declared by the European Central Bank or the National Bank of Slovakia as at the date preceding the date of accounting transaction. They are not retranslated as of the Balance Sheet date.

Advance payments made and advance payments received in a foreign currency to or from bank account maintained in Euro are translated to Euro by the exchange rate for which these values were purchased or sold.

(o) Revenue

Revenues from services provided are recognized in the accounting period in which the services are rendered. Revenues of the Company consist from revenue from organizing the electricity spot market and deviation billing.

Sales revenues are shown net of VAT, discounts and reductions (quick payment discounts, bonuses, rebates and credit notes etc.). Interest income is recognized on an accrual basis, using the effective interest rate method.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



F. INFORMATION ABOUT DATA ON THE ASSET SIDE OF THE BALANCE SHEET

1. Non-current intangible assets and property, plant and equipment

Information on the movements of non-current intangible assets and property, plant and equipment from 1 January 2013 to 31 December 2013 is shown in the tables on pages 8 to 11.

As at 31 December 2013, the Company had no pledged property, plant and equipment.

Property, plant and equipment of the Company is not covered by insurance policy against theft or natural disaster.

Property, plant and equipment increased as a result of using deviation billing software and Market Coupling software in amount of 5.317.620 EUR.

As at 31 December 2013, intangible assets in the amount of EUR 424 were recorded directly to expenses.

As at 31 December 2013, low-value non-current assets in the amount of EUR 7,589 were recorded directly to expenses.

2. Non-current financial assets

The Company did not show any non-current financial assets for 2013 accounting period.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



OKTE, a.s.

Summary of movements of non-current intangible assets

31 December 2012

Preceding accounting period

Non-current intangible assets	Preceding accounting period							
	a	b	c	d	e	f	g	h
		Capitalized development costs	Software	Valuable rights	Goodwill	Other non-current intangible assets	Acquisition of non-current intangible assets	Advance payments made for non-current intangible assets
Initial measurement								
Opening balance	-	-	4 108 278	337 436	-	-	-	4 445 714
Increases	-	-	-	-	-	-	3 807 796	3 807 796
Decreases	-	-	-	-	-	-	-	-
Transfers	-	-	847 796	-	-	-	(847 796)	-
Closing balance	-	-	4 956 074	337 436	-	-	2 960 000	8 253 510
Accumulated depreciation								
Opening balance	-	-	1 015 843	7 031	-	-	-	1 022 874
Increases	-	-	1 075 859	84 359	-	-	-	1 160 218
Decreases	-	-	-	-	-	-	-	-
Transfers	-	-	-	-	-	-	-	-
Closing balance	-	-	2 091 702	91 390	-	-	-	2 183 092
Value adjustments								
Opening balance	-	-	-	-	-	-	-	-
Increases	-	-	-	-	-	-	-	-
Transfers	-	-	-	-	-	-	-	-
Decreases	-	-	-	-	-	-	-	-
Closing balance	-	-	-	-	-	-	-	-
Carrying value								
Opening balance	-	-	3 092 435	330 405	-	-	-	3 422 840
Closing balance	-	-	2 864 372	246 046	-	-	2 960 000	6 070 418

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

OKTE

OKTE, a.s.

Summary of movements of property, plant and equipment

31 December 2013

Current accounting period

Property, plant and equipment	a	b	c	d	e	f	g	h	i	j
Initial measurement										
Opening balance	-	-	-	680 390	-	-	-	507 925	-	1 188 315
Increases	-	-	-	-	-	-	-	1 113 024	-	1 113 024
Decreases	-	-	-	-	-	-	-	-	-	-
Transfers	-	-	-	507 925	-	-	-	(207 925)	-	300 000
Closing balance	-	-	-	1 188 315	-	-	-	1 413 024	-	2 601 339
Accumulated depreciation										
Opening balance	-	-	-	285 857	-	-	-	-	-	285 857
Increases	-	-	-	170 100	-	-	-	-	-	170 100
Decreases	-	-	-	-	-	-	-	-	-	-
Transfers	-	-	-	-	-	-	-	-	-	-
Closing balance	-	-	-	455 957	-	-	-	-	-	455 957
Value adjustments										
Opening balance	-	-	-	-	-	-	-	-	-	-
Increases	-	-	-	-	-	-	-	-	-	-
Decreases	-	-	-	-	-	-	-	-	-	-
Transfers	-	-	-	-	-	-	-	-	-	-
Closing balance	-	-	-	-	-	-	-	-	-	-
Carrying value										
Opening balance	-	-	-	394 533	-	-	-	507 925	-	902 458
Closing balance	-	-	-	732 358	-	-	-	1 413 024	-	2 145 382

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



OKTE, a.s.

Summary of movements of property, plant and equipment
31 December 2012

Current accounting period

Property, plant and equipment	Land	Structures	Individual movable assets and sets of movable assets	Perennial crops	Livestock	Other property, plant and equipment	Acquisition of property, plant and equipment	Advance payments made for property, plant and equipment	Property, plant and equipment - total
a	b	c	d	e	f	g	h	i	j
Initial measurement									
Opening balance	-	-	566 183	-	-	-	-	-	566 183
Increases	-	-	-	-	-	-	622 132	-	622 132
Decreases	-	-	-	-	-	-	-	-	-
Transfers	-	-	114 207	-	-	-	(114 207)	-	-
Closing balance	-	-	680 390	-	-	-	507 925	-	1 188 315
Accumulated depreciation									
Opening balance	-	-	141 548	-	-	-	-	-	141 548
Increases	-	-	144 309	-	-	-	-	-	144 309
Decreases	-	-	-	-	-	-	-	-	-
Transfers	-	-	-	-	-	-	-	-	-
Closing balance	-	-	285 857	-	-	-	-	-	285 857
Value adjustments									
Opening balance	-	-	-	-	-	-	-	-	-
Increases	-	-	-	-	-	-	-	-	-
Decreases	-	-	-	-	-	-	-	-	-
Transfers	-	-	-	-	-	-	-	-	-
Closing balance	-	-	-	-	-	-	-	-	-
Carrying value									
Opening balance	-	-	424 635	-	-	-	-	-	424 635
Closing balance	-	-	394 533	-	-	-	507 925	-	902 458

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



3. Inventory

Advance payments made in the amount of EUR 1,219,213 are representing the value of not yet utilized advance payments for received and used inventory within the organization of the electricity spot market. Inventory is not covered by any insurance policy.

Inventory is not pledged by lien in favour of bank or third party.

A value adjustment was not created for inventory.

4. Receivables

The movements in the value adjustment to receivables during the accounting period are presented in the table below:

Receivables	Current accounting period (2013)					Value adjustment as at 31 Dec 2013
	Value adjustment as at 31.12.2012	Creation of value adjustment	Release of value adjustment due to cease of justification	Release of value adjustment in relation with the disposal of the asset from the accounting books		
a	b	c	d	e		f
Trade receivables	-	24 420	-	-	-	24 420
Receivables from a subsidiary and a parent	-	-	-	-	-	-
Other intercompany receivables	-	-	-	-	-	-
Receivables from participants, members and association	-	-	-	-	-	-
Other receivables	-	-	-	-	-	-
Total receivables	-	24 420	-	-	-	24 420

In 2013, the Company created value adjustment to receivables against company Ukrenenergy Trade in 100 % amount.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



The ageing structure of receivables for the current accounting period is as follows:

Receivables as at 31 December 2013	Due	Overdue	Total receivables
a	b	c	d
Non-current receivables			
Trade receivables	-	-	-
Receivables from a subsidiary and a parent	-	-	-
Other intercompany receivables	-	-	-
Receivables from participants, members and association	-	-	-
Other receivables	-	-	-
Total non-current receivables	-	-	-
Current receivables			
Trade receivables	7 596 515	24 582	7 621 097
Receivables from a subsidiary and a parent	3 395 399	-	3 395 399
Other intercompany receivables	-	-	-
Receivables from participants, members and association	-	-	-
Social security	-	-	-
Tax assets and subsidies	-	-	-
Other receivables	729	-	729
Total current receivables	10 992 643	24 582	11 017 225

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



The ageing structure of receivables for the preceding accounting period is as follows:

Receivables as at 31 December 2012	Due	Overdue	Total receivables
a	b	c	d
Non-current receivables			
Trade receivables	-	-	-
Receivables from a subsidiary and a parent	-	-	-
Other intercompany receivables	-	-	-
Receivables from participants, members and association	-	-	-
Other receivables	-	-	-
Total non-current receivables	-	-	-
Current receivables			
Trade receivables	7 804 611	19 215	7 823 826
Receivables from a subsidiary and a parent	1 977 826	202 582	2 180 408
Other intercompany receivables	-	-	-
Receivables from participants, members and association	-	-	-
Social security	-	-	-
Tax assets and subsidies	750 391	-	750 391
Other receivables	5 333	-	5 333
Total current receivables	10 538 161	221 797	10 759 958

Receivables according to remaining maturity are as follows (in EUR):

Receivables according to remaining maturity	31 Dec 2013	31 Dec 2012
a	b	c
Receivables overdue	24 582	221 797
Receivables with remaining maturity less than one year	10 992 643	10 538 161
Total current receivables	11 017 225	10 759 958
Receivables with remaining maturity from one to five years	-	-
Receivables with remaining maturity more than five years	-	-
Total non-current receivables	-	-

A deferred tax receivable (account 481) is not part of the tables on aging structure of receivables for the current and preceding accounting period. Information on the deferred tax are presented in part 5.

OKTE, a.s.
Notes to Financial Statements as of 31 December 2013



Receivables from significant customers are as follows (in EUR):

Company	31.12.2013	31.12.2012
SEPS, a.s.	3 395 399	2 180 409
SE, a.s.	197 195	260 933
ZSE Energia, a.s.	1 817 981	1 595 718
SSE, a.s.	1 458 439	2 448 502
VSE, a.s.	1 185 604	894 818
Total	<u>8 054 618</u>	<u>7 380 380</u>

Receivables for deviations, regulatory energy and daily market represent receivables from significant customers.

Receivables are not secured by a lien.

Receivables are not pledged in favour of bank or third party.

All receivables are at the Company's full disposal.

5. Deferred tax asset

The calculation of the deferred tax asset is presented in the table below:

	31 Dec 2013	31 Dec 2012
Temporary differences between the carrying value of assets and their tax base	1 371	25 791
– deductible	(24 420)	-
– taxable	25 791	25 791
Temporary differences between the carrying value of liabilities and their tax base	(80 507)	(57 156)
– deductible	(82 507)	(57 156)
– taxable	-	-
Tax loss carried forward for future periods	-	-
Possibility to claim unused tax deductions	-	-
Income tax rate (in %)	22	23
Deferred tax asset	<u>17 850</u>	<u>7 214</u>
Recognized deferred tax asset	<u>(10 636)</u>	<u>(2 876)</u>
Recorded as decrease of expenses	(10 636)	(2 876)
Recorded in equity	-	-
Deferred tax liability	<u>-</u>	<u>-</u>
The change in deferred tax liability	-	-
Recorded as an expense	-	-
Recorded in equity	-	-

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



The deferred tax asset in the amount of EUR 17,850 relates to provisions, which will be included in tax deductible expenses in the future, and from difference between accounting and tax residual value of non-current tangible assets.

6. Financial accounts

Cash on hand, securities, and bank accounts are presented in financial accounts. The bank accounts are at the Company's full disposal. The Company has 2 deposit bank accounts used as a pledge for deviations (EUR 43,512,815) and for daily market with electricity (EUR 28,889,706).

Overview of items of financial accounts is shown in the following table (in EUR):

	31 Dec 2013	31 Dec 2012
Cash on hand, stamps and vouchers	2 502	3 685
Current bank accounts	87 434 129	41 195 450
Term deposits	-	50 000 000
Cash in transit		
Total	87 436 631	91 199 135

7. Accruals/deferrals

Overview of items of accruals/deferrals is shown in the following table (in EUR):

	31 Dec 2013	31 Dec 2012
Prepaid expenses - long-term:	197	402
IT services	197	402
Prepaid expenses - short-term, out of it:	3 844	7 329
IT services	-	5 744
Other	3 844	1 585
Accrued income - long-term:	-	-
Accrued income - short-term, out of it:	20	79 778
Non-invoiced credit notes for deviations and regulatory energy	-	79 778
Other	20	-
Total	4 061	87 509

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



G. INFORMATION ABOUT DATA ON LIABILITIES AND EQUITY SIDE OF THE BALANCE SHEET

1. Equity

Information on equity is provided in Part C and P.

2. Provisions

Provisions for the current accounting period are shown in the table below:

a	Current accounting period (2013)				Balance as at 31 Dec 2013 f
	Balance as at 1 Jan 2013 b	Creation c	Use d	Reversal e	
Long-term provisions, out of it:	4 513	2 423	-	-	6 936
Other long-term provisions					
Retirement payment	4 513	2 423	-	-	6 936
Other long-term provisions - total	4 513	2 423	-	-	6 936
Short-term provisions, out of it:	6 878 987	7 637 696	6 861 497	17 490	7 637 696
Legal provisions short-term					
Vacation pay, including social security	28 398	78 416	28 398	-	78 416
Audit and compilation of tax return	18 000	19 500	18 000	-	19 500
Provisions for unbilled supplies	6 779 946	7 464 209	6 779 946	-	7 464 209
Legal short-term provisions - total	6 826 344	7 562 125	6 826 344	-	7 562 125
Other provisions - short-term					
Employee bonuses	52 643	75 571	35 153	17 490	75 571
	52 643	75 571	35 153	17 490	75 571

A provision for retirement was created using actuarial methods. Provision will be used when individual employees retire.

Provisions for unbilled supplies contain provision for adjusted final evaluation of deviations in amount of EUR 7,449,395. Provision will be used in 2014.

A provision for employee bonuses was created in estimated amount of payment, which will be paid in 2014.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



Provisions for the previous accounting period are shown in the table below:

a	Previous accounting period (2012)				Balance as at 31 Dec 2012 f
	Balance as at 1 Jan 2012 b	Creation c	Use d	Reversal e	
Long-term provisions, out of it:	2 820	1 693	-	-	4 513
Other long-term provisions					
Retirement payment	2 820	1 693	-	-	4 513
Other long-term provisions - total	2 820	1 693	-	-	4 513
Short-term provisions, out of it:	68 020	6 878 987	66 128	1 891	6 878 987
Legal provisions short-term					
Vacation pay, including social security	14 507	28 398	12 616	1 891	28 398
Audit and compilation of tax return	33 500	18 000	33 500	-	18 000
Provisions for unbilled supplies	-	6 779 946	-	-	6 779 946
Legal short-term provisions - total	48 007	6 826 344	46 116	1 891	6 826 344
Other provisions - short-term					
Employee bonuses	20 013	52 643	20 013	-	52 643
	20 013	52 643	20 013	-	52 643

OKTE, a.s.
Notes to Financial Statements as of 31 December 2013



3. Liabilities

The structure of liabilities (except for bank loans) according to maturity is shown in the table below:

	31 Dec 2013	31 Dec 2012
Liabilities overdue	647 858	777 476
Liabilities due within 1 year	87 037 894	93 890 300
Total current liabilities	87 685 752	94 667 776
Liabilities due within 1-5 years	36 089	36 478
Liabilities due over 5 years	-	-
Total non-current liabilities	36 089	36 478

No liabilities are secured by a lien.

Trade liabilities, excluding financial deposits received, due to significant suppliers are shown in the table below (in EUR):

Company	31 Dec 2013	31 Dec 2012
SEPS, a.s.	1 375 560	1 524 958
SE, a.s.	1 957 950	2 016 417
ZSE Energia, a.s.	230 791	658 798
SSE, a.s.	278 860	846 329
VSE, a.s.	398 740	358 175
Total	4 241 901	5 404 677

Trade liabilities are mainly represented by liabilities for deviations, regulatory energy and spot electricity market.

Financial deposits received from companies trading on a spot electricity market and participants of settlement of deviations in the amount of EUR 72,402,522 (2012: EUR 76,908,461) are presented within liabilities.

4. Social fund

The creation and drawing from the social fund during the accounting period are presented in the table below (in EUR):

	31 Dec 2013	31 Dec 2012
Opening balance of social fund	36 478	331
Creation of social fund against expenses	13 341	8 515
Creation of social fund from profit	9 833	30 201
Other creation of social fund	-	-
Total creation of social fund	23 174	38 716
Drawing of social fund	23 563	2 569
Closing balance of social fund	36 089	36 478

According to the Act on the Social Fund, part of the social fund must be created against expenses and part can be created from retained earnings. According to the Act on the Social Fund, the social fund is used to satisfy social, health, recreation, and other needs of employees.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

**5. Bank loans**

The Company OKTE, a.s. has a credit line in Tatra banka in the amount of EUR 5,750,000 based on a contract 2085/2012, which is not secured. Maturity of the credit line is until 31 December 2017. Credit line was used until 31 December 2013 in the amount of Eur 5,469,600

Item designation	Currency	Annual interest in %	Maturity	The amount of principal in currency as at 31 Dec 2013	The amount of principal in euro as at 31 Dec 2013	The amount of principal in currency as at 31 Dec 2012
a	b	c	d	e	f	g
Long-term loans						
Bank loan	EUR	EURIBOR+1,95	2015 – 2017	4 229 600	4 229 600	-
Total long-term loans				<u>4 229 600</u>	<u>4 229 600</u>	<u>-</u>
Short-term loans						
Bank loan	EUR	EURIBOR+1,95	2014	1 240 000	1 240 000	-
Total short-term loans				<u>1 240 000</u>	<u>1 240 000</u>	<u>-</u>
Total				<u>5 469 600</u>	<u>5 469 600</u>	<u>-</u>

6. Accruals/deferrals

The structure of accruals/deferrals is presented in the table below:

	31 Dec 2013	31 Dec 2012
Accrued expenses - long-term	-	-
Accrued expenses - short-term	-	-
Accrued expenses	-	-
Deferred income - long-term	9 471	439 229
Regulated deferred income	9 471	439 229
Deferred income - short-term, out of it:	1 528 190	1 207 551
Deviations - payments received for 2013	1 071 861	1 079 634
Daily market - access - payments received for 2013	17 100	17 550
Regulated deferred income	439 229	110 367
Total	<u>1 537 661</u>	<u>1 646 780</u>

H. INFORMATION ABOUT INCOME**1. Revenue from own work and merchandise**

Revenue from own work and merchandise according to the individual segments, i.e. types of products and services and main territories, is presented in the table below (in EUR):

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



Territory	Services of a market organizer		Other services		Merchandise		Total	
	2013	2012	2013	2012	2013	2012	2013	2012
a	b	b	d	d	f	f		
Slovak Republic	86 089 463	100 813 661	76 321	931 460	111 222 061	91 083 116	390 216 082	192 828 238
Switzerland	200 488	268 333	3 413	30 804	1 141 562	11 784 532	13 429 132	12 083 668
Hungary	32 984	31 838	5 843	13 054	17 419	10 627 449	10 728 587	10 672 341
Czech Republic	1 380 462	946 560	12 985	73 370	22 056 428	45 863 536	70 333 341	46 883 466
Belgium	15 325	21 335	5 439	4 386	0	0	46 485	25 721
Germany	1 265 246	2 463 533	105 934	164 302	11 005 273	70 190 664	85 194 952	72 818 498
France	365	29 701	0	3 369	0	2 562 433	2 595 868	2 595 503
Slovenia	67 957	39 197	1 715	4 483	224 071	2 997 506	3 334 929	3 041 186
Italy	33 807	16 727	0	0	0	0	50 534	16 727
Great Britain	195 371	414 182	67 848	83 204	6 325 970	12 709 894	19 796 469	13 207 280
Denmark	31 918	79 307	806	4 201	103 331	827 876	1 047 439	911 384
Total	89 313 386	105 124 373	280 304	1 312 633	152 096 113	248 647 007	241 689 803	355 084 013

The main Company's income primarily consists of revenues from deviations, revenue from invoicing of sale on the daily electricity market.

Revenue from merchandise and services from significant customers is presented in the table below (in EUR):

Company	31 Dec 2013	31 Dec 2012
SEPS, a.s.	86 165 059	38 271 673
SE, a.s.	18 084 109	24 340 190
ZSE Enegria, a.s.	20 287 282	19 816 232
SSE, a.s.	19 449 780	34 321 735
VSE, a.s.	11 575 355	8 612 834
Total	155 561 586	125 362 664

2. Net turnover

The net turnover of the Company for the purpose of determination of obligation to have financial statements audited by an auditor [Article 19 (1a) of the Act on Accounting] is shown in the table below:

	2013	2012
Revenues from own products	-	-
Revenues from services provided	88 671 757	106 437 006
Revenues from merchandise	152 686 781	248 647 007
Revenues from construction contracts	-	-
Revenues from construction of real estates	-	-
Other income related to ordinary activities	36 486	2 936
Total net turnover	241 395 024	355 086 949

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



3. Capitalized costs, other operating income, financial income and extraordinary income

Overview of capitalized costs, other operating income, financial income and extraordinary income is presented in the table below (in EUR):

	2013	2012
Significant items of capitalized costs	-	-
Other significant items of other operating income, out of it:	34 988	887
Contractual fines and penalties	-	358
Other	34 988	529
Financial income, out of it:	1 464	1 331
Exchange rate gains	15	5
Other significant items of financial income, out of it:	1 449	1 326
Interest income	1 449	1 326
Extraordinary income	-	-

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

**I. INFORMATION ABOUT EXPENSES****1. Costs of services provided, other operating expenses, financial and extraordinary expenses**

Overview of costs of services provided, other operating expenses, financial and extraordinary expenses is presented in the table below:

	2013	2012
Costs of services provided	84 970 087	106 909 402
<i>Costs related to auditor, audit company, out of it:</i>	<i>29 500</i>	<i>34 000</i>
Audit of the individual financial statements	29 500	24 000
Other assurance services	-	-
Related services	-	10 000
Tax consulting	-	-
Other non-audit services	-	-
 <i>Other significant items of costs of services provided, out of it:</i>	 <i>84 940 587</i>	 <i>106 875 402</i>
Software	424	1 344
Travel expenses	18 581	12 124
Rent	92 712	103 685
Output connections	45 732	38 291
Representation	16 927	17 153
Surveys, analyzes, studies, reports, certificates	169 425	135 550
Services related to the data processing and advertising	1 436 174	869 538
Deviation's settlement costs	41 701 095	46 521 080
Cost of regulated energy	40 731 686	54 550 949
Using of profile OT (ČEPS)	-	3 338 213
Advisory (legal, economic)	86 914	61 005
Notary verification, validation of minutes and signatures	69	405
Maintenance services provided by the parent company	172 115	237 657
Other	468 734	988 408
 Other significant items of other operating expenses, out of it:	 46 677	 33 707
Shortages and damages	4 949	-
Gifts	1 051	-
Creation and reversal of provisions	24 420	0
Other	16 257	33 707
 Financial expenses	 10 435	 16 255
<i>Exchange rate losses, out of it:</i>	<i>66</i>	<i>64</i>
Exchange rate losses as at the balance sheet date	61	24
 <i>Other significant items of financial expenses, out of it:</i>	 <i>10 369</i>	 <i>16 191</i>
Creation and reversal of value adjustments to financial assets	-	-
Interest expense	-	956
Bank charges	10 369	15 235
Other	-	-
 Extraordinary expenses	 -	 -

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



Cost of goods sold and cost of major consumption against the significant suppliers are shown in the table below (in EUR):

Company	2013	2012
SEPS, a.s.	28 428 051	29 409 462
SE, a.s.	28 526 973	34 547 767
ZSE Energia, a.s.	2 895 659	3 459 867
SSE, a.s.	13 246 022	12 531 944
VSE, a.s.	6 006 859	7 599 088
Total	79 103 563	87 548 128

J. INFORMATION ABOUT INCOME TAXES

A reconciliation of the effective tax rate is shown in the table below (in EUR):

a	2013			2012		
	Tax base b	Tax c	Tax in % d	Tax base b	Tax c	Tax in % d
Profit (loss) before tax	569 393		100,00 %	524 609		100,00 %
At theoretical tax rate 19%		130 960	23,00 %		99 676	19,00 %
Tax non-deductible expenses	147 157	33 846	5,94 %	118 603	22 535	3,96 %
Income not subject to tax	(54 092)	(12 441)	(2,18)%	(47 246)	(8 977)	(1,58)%
Tax losses claimed during the period	-	-	0,00 %	-	-	0,00 %
Total	662 458	152 365	26,76 %	595 966	113 234	21,38 %
Current tax		152 365	26,76 %		113 234	21,38 %
Deferred tax		(10 636)	(1,87)%		(2 876)	(0,51)%
Total reported tax		141 729	24,89 %		110 358	20,88 %

In 2013, the Company included in line 49 "current tax (591, 525)" the withholding tax from interests received, which was paid by bank in amount of EUR 61,176. This tax is not included in the table above.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



Other information about deferred taxes:

	2013	2012
Total deferred tax asset recorded as an expense during the current accounting period arising from the change of the income tax rate	-811	1 255
Total deferred tax liability recorded as an expense or income during the current accounting period arising from the change of the income tax rate	-	-
Total deferred tax assets recognized in the current accounting period with respect to tax loss carry-forward, unused tax deductions and other tax claims, and temporary differences from previous accounting periods with respect to which a deferred tax asset was not recognized in the previous accounting periods	-	-
Total deferred tax liability arising from the part of a deferred tax asset not recognized in the current accounting period, which was recognized in previous accounting periods	-	-
Total tax losses carried forward, unused tax deductions and other tax claims and deductible temporary differences with respect to which a deferred tax asset was not recognized	-	-
Deferred tax related to items recorded directly to equity accounts without being recorded in expense and income accounts	-	-

K. INFORMATION ABOUT DATA IN OFF-BALANCE SHEET ACCOUNTS

Overview of off-balance sheet items:

Item designation	2013	2012
Property leased	-	-
Leasehold property (Operating leasing)	120 522	97 667
Assets received into custody	-	-
Receivables related to derivatives	-	-
Liabilities related to options derivatives	-	-
Written off receivables	-	-
Receivables related to leasing	-	-
Liabilities related to leasing	-	-
Other items	-	-

Leasehold property

The Company leases (operating lease) motor vehicles. The lease will expire in 2016. Annual leasing costs are approximately EUR 32,810.

The Company leases part of the administrative premises (455.67 m²) from a third party. The expiration of the lease is indefinite with a possibility of termination in specified cases. The notice period is 1 month from the first day of month when the notice was given. Annual leasing costs are EUR 54,132.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



The Company leases computing technology. Lease will expire in 2014 and annual leasing costs are EUR 30,372.

The Company leases optical cable. The lease agreement is for an indefinite period with a notice period of three months. The annual rent is set at EUR 3 208 EUR.

The Company does not know the value of leased assets and the costs of obtaining will outweigh the benefit.

L. INFORMATION ON OFF-BALANCE SHEET ASSETS AND OFF-BALANCE SHEET LIABILITIES

1. Future rights and obligations

Company has no contractual commitments from signed contracts by 31 December 2013 that would have to be fulfilled after 31 December 2013 for the acquisition of non-current assets.

2. Regulation and liberalization of electroindustry

OKTE, a.s. is a 100 % subsidiary of Slovenská elektrizačná a prenosová sústava, a.s. and provides organization and evaluation of the electricity spot market for electricity spot market participants and deviation billing on the territory of the Slovak republic. Since 1 January 2014, the Company expand its regulatory activities by data collection and management and also central billing of charges to operation of transmission system.

OKTE, a.s. is a regulated entity and its activities are subject to regulation performed by Regulatory Office for Network Industries (hereinafter referred as to "URSO"). Basis for each regulation period of URSO are based in regulatory policy. Relevant regulatory procedures and parameters are determined and developed in its orders, regulations and price decisions.

Almost 99% of costs and more than 98% of revenues of OKTE, a.s. are costs and revenues for deviations settlement, regulatory energy and electricity traded on a electricity spot market. These costs and revenues are almost equal.

Only revenues from tariffs and charges for organization and evaluation of electricity spot market and for clearing, evaluation and settlement of deviations cover the operating costs as well as profit recognition.

3. Contingent liabilities

The Company has the following contingent liabilities, which are not recorded in balance sheet accounts:

- The Company PB Power Trade, a.s. Žilina filed a lawsuit against the Company by reason of enforcing the payment of the claim in the amount of € 43 537,82 with accessories due to deviation for the months of January to March 2010. Due to the fact that is difficult to predict the probability of the success in this lawsuit no provision was created to this case.
- Many parts of Slovak tax legislation remain untested and there is uncertainty about the interpretation that the tax authorities may apply in number of areas, the effect of this uncertainty cannot be quantified and will only be resolved as legislative precedents are set or when the official interpretations of the authorities are available. Management is not aware of any circumstances that would cause any significant costs for the Company.

4. Contingent assets

Participants of electricity spot market and deviation billing conduct bank guarantee contracts with their banks in favour of the Company that the Company can use in the case of their insolvency. The amount of

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



received bank guarantees as at 31 December 2013 was EUR 72,994,737 (as at 31 December 2012: EUR 80,643,902) and is stated in the following table as Other rights.

Type of contingent asset	31 Dec 2013	31 Dec 2012
Rights arising from service agreements	-	-
Rights arising from insurance contracts	-	-
Rights arising from concession agreements	-	-
Rights arising from license agreements	-	-
Rights arising from the investment of funds acquired as a result of exemption from income tax	-	-
Rights arising from privatization	-	-
Rights arising from lawsuits	-	-
Other rights	72 994 737	80 643 902

M. INFORMÁCIE O EKONOMICKÝCH VZŤAHOCH ÚČTOVNEJ JEDNOTKY

The Company did not carry out transactions with related parties which are not concluded with arm-length principle.

N. INFORMATION ON EVENTS OCCURRING BETWEEN THE BALANCE SHEET DATE AND THE DATE OF PREPARATION OF FINANCIAL STATEMENTS

OKTE, a.s., carries out the central invoicing of fees related to the operation of the system and related activities for the Subjects of Settlement pursuant to § 37 section 4 letter c) point 2 of the Act No. 251/2012 Coll. on energy and on alteration and amendment to certain laws (The Act on Energy Sector). OKTE, a.s. operates according to the Act on Energy sector, the Act No. 250/2012 Coll. on Regulation of Network Industries (The Act on Regulation), in the extent according to the Ordinance of the Regulatory Office for Network Industries No. 24/2013 Coll. determining the internal electricity market rules and internal gas market rules (Market Rules) and the OKTE, a.s., Operation Order (Operation Order). Business activity listed above is regulated and is liable to price regulation of the Regulatory Office for Network Industries.

Central invoicing applies to system services and system operation fees that are levied upon the end-use of electricity.

No events with a material impact on the true and fair presentation of facts subject to the bookkeeping occurred after 31 December 2013.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

**O. INFORMATION ON EQUITY**

The movements of equity during the accounting period are presented in the table below:

	Current accounting period (2013)				
	Balance as at 1 Jan 2013	Additions	Disposals	Transfers	Balance as at 31 Dec 2013
a	b	c	d	e	f
Share capital	4 644 000	-	-	-	4 644 000
Own shares and own ownership interests	-	-	-	-	-
Change in share capital	-	-	-	-	-
Receivables related to unpaid share capital	-	-	-	-	-
Share premium	-	-	-	-	-
Other capital funds	-	-	-	-	-
Legal reserve fund (Non-distributable fund) from capital contributions	3 315	-	-	-	3 315
Differences from revaluation of assets and liabilities	-	-	-	-	-
Investment revaluation reserve	-	-	-	-	-
APRIEČENÉ HODNÝ JEDNOMERUJE NA KONEČNÝ ÚČET merger, amalgamation into a separate accounting unit	-	-	-	-	-
Legal reserve fund	97 422	-	-	40 318	137 739
Non-distributable fund	-	-	-	-	-
Statutory funds and other funds	-	-	-	988 288	988 288
Retained earnings from previous years	683 583	-	-	(683 583)	-
Accumulated losses from previous years	-	-	-	-	-
Net profit (loss) of the current accounting period	403 178	366 487	17 897	(385 281)	366 487
Dividends paid	-	-	40 318	40 318	-
Other equity items	-	-	-	-	-
Account 491 - Equity of sole trader	-	-	-	-	-
Total	5 831 498	366 487	58 215	60	6 139 829

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



The movements of equity during the preceding accounting period are presented in the table below:

	Preceding accounting period (2012)				
	Balance as at 1 Jan 2012	Additions	Disposals	Transfers	Balance as at 31 Dec 2012
a	b	c	d	e	f
Share capital	4 644 000	-	-	-	4 644 000
Own shares and own ownership interests	-	-	-	-	-
Change in share capital	-	-	-	-	-
Receivables related to unpaid share capital	-	-	-	-	-
Share premium	-	-	-	-	-
Other capital funds	-	-	-	-	-
Legal reserve fund (Non-distributable fund) from capital contributions	3 315	-	-	-	3 315
Differences from revaluation of assets and liabilities	-	-	-	-	-
Investment revaluation reserve	-	-	-	-	-
Investment revaluation reserve in the event of merger, amalgamation into a separate accounting	-	-	-	-	-
Legal reserve fund	-	-	-	97 422	97 422
Non-distributable fund	-	-	-	-	-
Statutory funds and other funds	-	-	-	-	-
Retained earnings from previous years	-	-	-	683 583	683 583
Accumulated losses from previous years	(46 105)	-	-	46 105	-
Net profit (loss) of the current accounting period	974 217	403 178	49 685	(924 532)	403 178
Dividends paid	-	-	97 422	97 422	-
Other equity items	-	-	-	-	-
Account 491 - Equity of sole trader	-	-	-	-	-
Total	5 575 427	403 178	147 107	-	5 831 498

Share capital in amount of EUR 4,644,000 (as at 31 December 2012: EUR 4,644,000) consists of 4,644 ordinary shares with nominal value of one share EUR 1,000. Shares have a form of registered book-entry shares (as at 31 December 2012: 4,644 ordinary shares with the nominal value of EUR 1,000).

All shares were fully paid.

Holders of share have right to dividends according to the decision of the general meeting and they have rights to vote. Each EUR 1,000 represents one vote.

The basic profit was in the amount of EUR 78 per one ordinary share as at 31 December 2012 (as at 31 December 2012: EUR 113 per one ordinary share).

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013



Profit for 2011 was distributed as follows:

	2012
Accounting profit	403 178

Distribution of the accounting profit	2012
Contribution to legal reserve fund	40 318
Contribution to statutory and other funds	304 645
Contribution to the social fund	9 834
Contribution for the purpose of increasing share capital	-
Settlement of losses of previous periods	-
Transfer to retained earnings	-
Payment of dividends to owners, members	40 318
Other	8 064
Total	403 178

The general meeting will decide on the distribution of profit in amount of EUR 366,487 for the 2013 accounting period.

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

**P. CASH FLOW STATEMENT FOR THE YEAR ENDED 31 DECEMBER 2013**

	2013	2012
Cash flows from operating activities		
Cash generated from operations	(5 644 994)	28 241 267
Income tax paid	(73 831)	(486 376)
Interest received	1 449	1 326
Interest paid	-	(956)
Dividends paid	(40 318)	(97 422)
Net cash inflow from operating activities	(5 757 694)	27 657 839
Cash flows from investing activities		
Purchase of non-current tangible and intangible assets	(3 474 410)	(2 410 624)
Proceeds from sale of non-current assets	-	-
Proceeds from deposit to share capital	-	-
Purchase of investments	-	-
Dividends received	-	-
Net cash (inflow) from investing activities	(3 474 410)	(2 410 624)
Cash flows from financing activities		
Proceeds from issuance of share capital	-	-
Proceeds from loans and borrowings	5 469 600	-
Interest paid	-	-
Net cash inflow from financing activities	5 469 600	-
Net (decrease)/ increase in cash and cash equivalents	(3 762 504)	25 247 215
Cash and cash equivalents at the beginning of year	91 199 135	65 951 920
Cash and cash equivalents at the end of year	87 436 631	91 199 135

OKTE, a.s.

Notes to Financial Statements as of 31 December 2013

**Cash generated from operations**

	2013	2012
Net profit (before interest, tax and extraordinary items)	570 841	524 239
Adjustments for non-monetary transactions:	-	-
Depreciation and value adjustments to non-current assets	1 604 343	1 304 527
Value adjustment to receivables and property, plant and equipment	24 420	-
Provisions	761 130	6 812 661
Interest (revenue) / expense net	(1 449)	-
Loss (gain) on sale of non-current assets	-	-
Other non-monetary transactions	-	-
Operating profit before working capital changes	2 959 285	8 641 427
Changes in working capital:		
Decrease/ (increase) in trade and other receivables (including accruals/deferrals of assets)	(924 209)	(1 308 219)
Increase (decrease) in inventory	(1 179 873)	6 263 214
(Decrease) increase in liabilities (including accruals/deferrals of liabilities)	(6 500 196)	14 644 845
Cash generated from operations	(5 644 994)	28 241 267

Cash

Cash is defined as cash on hand, equivalents of cash on hand, cash in current bank accounts, overdraft facility, and part of the balance of the cash in transit account tied to the transfer between the current account and petty cash or between two bank accounts.

Cash equivalents

Cash equivalents are defined as current financial assets that are readily convertible to a known amount of cash, which, as of the balance sheet date, do not entail the risk that their value will change considerably during the next three months, e.g. term deposits in bank accounts with a maximum of a three-month notice, liquid securities held for trading, and priority shares acquired by the accounting entity, which are due within three months of the balance sheet date.



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